State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

15-119-20254
3-35-29W

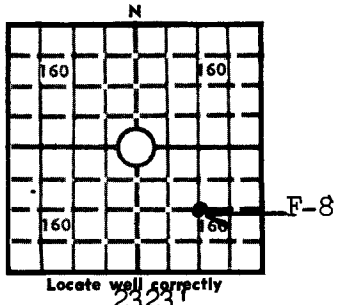
S. 3 T. 35 R. 29 E/W

API No. 15 — 119 (County) — 20,254 (Number)

Loc. 660' FSL & 660' FEL

County Meade

640 Acres



Locate well correctly

Operator: R. Clay Underwood

Address: 420 Oil & Gas Building Wichita Falls, Texas 76301

Well No.	Lease Name
#F-8	H. G. Adams IV

Footage Location: 660' FSL & 660' FEL (feet from (N) (S) line; feet from (E) (W) line)

Principal Contractor	Geologist
Service Drilling Co.	John Nicholson

Spud Date	Total Depth	P.B.T.D.
February 5, 1977	6360'	6360'

Date Completed	Oil Purchaser
March 1, 1977	Gas Well - Colorado Interstate

Elev.: Gr. 2323'

DF ____ KB 2335'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	7 7/8"	8 5/8"	24#	1530'	Hal-Lite Class H	600 sx. 150 sx.	2% c.c. 3% c.c.
Production String		5 1/2"	15.5#	6258'	Lt. wt. 7½# Kolite	450 sx.	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

C.I. Plug

Size	Setting depth	Packer set at
2 3/8"	6118'	6120'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.50	5878 - 6094'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 2000 gal. mud acid. Fraced w/15000# sand, total	5878' - 6094'
fluid 580 bbls.	5878' - 6094'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	4 Pt. Test

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	2349 MCF MCF	-0- bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
sold	5878 - 6094'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
R. CLAY UNDERWOOD	

Well No.	Lease Name	
F-8	H. G. Adams IV	gas

S 3 T 35 R 29 E/W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	50	Compensated	
Sand,Red Bed, Anahydrite	50	1222	Neutron-Formation	
Anahydrite, Shale, Red Bed	1222	1600	Density	6360'
Anahydrite	1600	2190		
Anahydrite,Shale,Lime,Gypsum	2190	2598		
Dolomite, Lime, Shale	2598	3148	Dual Induction	6360'
Dolomite	3148	3675		
Solomite, Shale	3675	4031		
Lime, Shale	4031	4340		
Lime, Shale	4340	4428		
Lansing, Lime	4428	4751		
Lime, Shale	4751	4999		
Lime	4999	5082		
Lime, Shale	5082	5177		
Lime, Marmaton	5177	5345		
Lime	5345	5519		
Lime, Shale	5519	5711		
Lime, Shale	5711	5870		
Lime, Shale-Chester	5870	5931		
Lime	5931	6000		
Lime	6000	6130		
Lime	6130	6140		
Lime	6140	6326		
Lime	6326	6360		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Reagan E. Rudd
Signature

Production Superintendent
Title

July 18, 1977
Date

3-22-3[illegible]