

State Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

15-119-20255
3-35-29W

API No. 15 — 119 — 20,255
County Number

S. 3 T. 35 R. 29 ^R/_W
Loc. 1250' FNL & 1250' FEL
County Meade

Operator
R. Clay Underwood

Address
420 Oil & Gas Guiding Wichita Falls, Texas 76301

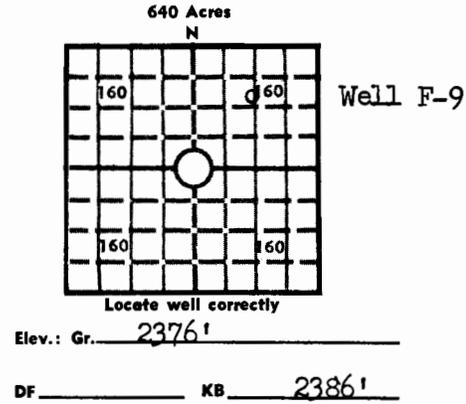
Well No. #E-9 Lease Name H. G. Adams IV

Footage Location 1250' FNL & 1250' FEL
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Service Drilling Co. Geologist John Nicholson

Spud Date 3/4/77 Total Depth 6300' P.B.T.D. 6300'

Date Completed 3/25/77 Oil Purchaser Kansas Power & Light Co.



CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	7 7/8"	8 5/8"	24#	1522'	3% c.c. Class H 150 sx. 2% c.c. Class H 600 sx.		
Production String		5 1/2"	15.5#	6012'	Lt. Wt. 7 1/2# Kolite	450 sx.	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.50	5901' to 5997'

Size	Setting depth	Packer set at
2 3/8"	6010'	5975'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 15,000 gal. 15% acid	5901' - 5997'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) 4 Pt. Test				
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls.	Gas 2916 MCF MCF	Water -0- bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) sold			Producing interval (s) 5901 to 5997'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator R. CLAY UNDERWOOD DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. F-9 Lease Name H. G. Adams IV Gas

S 3 T 35S R 29^{SEC} W

WELL LOG

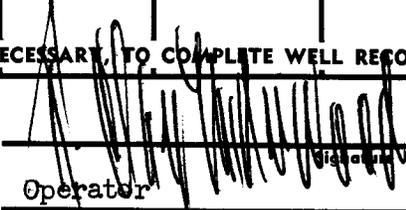
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	98	Compensated	
Sand, Red Bed, Anhydrite	98	1509	Neutron-Formation	
Anhydrite	1509	1569	Density	6300'
Anhydrite and Shale	1569	2435		
Anhydrite, Shale & Lime	2435	2912	Dual Induction	6300'
Lime	2912	3496		
Lime	3496	3954		
Lime	3954	4405		
Toronto	4405	4412		
Toronto & Lime	4412	4752		
Lansing	4752	5012		
Lansing	5012	5117		
Lansing	5117	5246		
Marmaton	5246	5430		
Marmaton	5430	5602		
Marmaton	5602	5783		
Morrow, Chester	5783	5988		
Chester	5988	6050		
Chester	6050	6185		
Lime, Shale, Chester	6185	6279		
Chester	6279	6300		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Operator 

Title

November 7, 1977

Date

2-32-310