COPY

5-35-29W

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9534

Name: Hixon Development Company

Address P.O. Box 2810

City/State/Zip Farmington, N.M. 87499

Purchaser: N/A

Operator Contact Person: Aldrich L. Kuchera

Phone (505) 326-3325

Contractor: Name: Sage Drilling Co.

License: Unknown

Wellsite Geologist: Perry Tuttle

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
X Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

4-27-90 Spud Date | 5-4-90 Date Reached TD | P&A 5-5-90 Completion Date

API NO. 15- 119-20803

County Meade

SW NW SE Sec. 5 Twp. 35S Rge. 29 XX East / West

1650 Ft. North from Southeast Corner of Section

1400 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

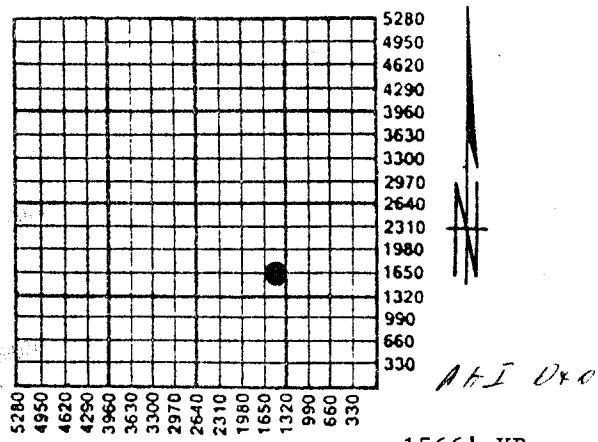
Lease Name Adams Ranch Well # 1-5

Field Name Adams Ranch

Producing Formation N/A

Elevation: Ground 2411' KB 2421'

Total Depth 5480' PBTD N/A



Amount of Surface Pipe Set and Cemented at 1566' KB Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Aldrich L. Kuchera

Title President Date MAY 29 1990

Subscribed and sworn to before me this 29th day of May, 90.

Notary Public Debra C. Shelton

Date Commission Expires July 20, 1991

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ✓ NGPA
____ KGS ____ Plug ✓ Other (Specify)
TOG/SOC

Form ACO-1 (7-89)

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SIDE TWO

Operator Name Hixon Development Company Lease Name Adams Ranch Well # 1-5

Sec. 5 Twp. 35S Rge. 29 ☐ East ☒ West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Council Grove	2888'	
Heebner	4332'	
Toronto	4412'	
Lansing	4484'	
Kansas City	5030'	
Marmaton	5202'	
Novinger	5264'	
Cherokee	5450'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1556'KB	Light	570	2% CaCl & 1/4#/sk.
					Class "H"	250	cellophane flakes

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size N/A Set At Packer At Liner Run ☐ Yes ☒ No

Date of First Production P & A Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION ☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify)

Production Interval N/A