

3862

13-35-29 W

KANSAS DRILLERS LOG

S. 13 T. 35S R. 29W ^{EX}
W

Loc. 1150' FSL, 900' FEL

County Meade

API No. 15 — Meade — 15-119-20,348
County Number

Operator
R. CLAY UNDERWOOD

Address
420 Oil & Gas Bldg., Wichita Falls, Texas 76301

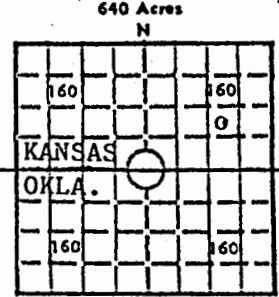
Well No. F-15 Lease Name Jessie S. Adams

Footage Location
1150 feet from ~~XXX~~ (S) line 900 feet from (E) ~~XXX~~ line

Principal Contractor Service Drilling Co. Geologist John Nicholson

Spud Date March 14, 1979 Total Depth 6281 P.B.T.D. 6280

Date Completed April 5, 1979 Oil Purchaser none



Elev.: Gr. 2292'

DF _____ KB 2302

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	1521'	1/4# Flocele Hall. Lite	600	2% c.c. 3% c.c.
Production		5 1/2"	15.5#	6280'	50/50 Pozmix	350	18% salt /4 1% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.5" Jets	5807 - 6058'

Size	Setting depth	Packer set at
2 3/8"	5800'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/16,000 gal. HOWCO Morrow Formation	
" w/10,500 gal. HOWCO Chester Formation	5807 - 6058

INITIAL PRODUCTION

Date of first production <u>Not yet on line</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>none</u> bbls. Gas <u>4289</u> MCF Water <u>none</u> bbls. Gas-oil ratio <u>nil</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>sold</u>	Producing interval(s) <u>Morrow - 5807-5840 Chester -5882-5928</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator R. CLAY UNDERWOOD DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: gas

Well No. F-15 Lease Name Jessie S. Adams

S 13 T35S R 29 Ex W

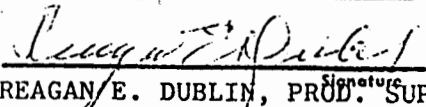
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed, Anhy., Gyp.	0	1598	Formation Density	6270
Red Bed, Anhy., Gyp.	1598	1644		
Red Bed, Anhy., Gyp.	1644	2298		
Lime, Anhy. shale	2298	2758	Dual Induction SFL	6270
Anhy., Shale & Lime	2758	2954		
Lime & Shale	2954	3297	<u>CASING RECORD</u> Ran 37 jts. 8 5/8" K-3 24# csg. Cement w/600 sx. Hall. Lite, 1/4# Flocele, 2% c.c., and 150 sx common, 3% c.c., 80 bbl. RJ Ran 155 jts. K-55, 15 1/2# 5 1/2" csg. Set @ 6280'. Cement w/350 sx. 50/50 Pozmi: 18% salt, 12 1/2# Gilsonite, 3/4 1% CFR-2	
Lime & Shale	3297	3698		
Lime & Shale	3698	4018		
Lime & Shale	4018	4397		
Lime & Shale	4397	4470		
Lime & Shale	4470	4769		
Lime & Shale	4769	3918		
Lime & Shale	3918	5192		
Lime & Shale	5192	5294		
Marmaton, Lime & Shale	5294	5517		
Lime & Shale	5517	5703		
Lime & Shale	5703	5850		
Lime & Shale	5850	5985		
Lime & Shale	5985	6010		
Shale	6010	6221		
Shale	6221	6270		
Shale & Lime	6270	6281 TD		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 REAGAN/E. DUBLIN, PROD. SUP'T.
	Title June 19, 1979 Date

FI

13-35-29W
35-29w

R. CLAY UNDERWOOD

JESSY S. ADAMS 'F' NO. 15
MEADE COUNTY, KANSAS

OPERATION COMMENCED: 3/14/79

OPERATION COMPLETED: 4/5/79

DRILLERS LOG

3/15	0 - 1598	Red Bed, Anhy., Gyp.
3/16	1598 - 1644	Red Bed, Anhy., Gyp.
3/17	1644 - 2298	Red Bed, Anhy., Gyp.
3/18	2298 - 2758	Lime, Anhy. Shale
3/19	2758 - 2954	Anhy., Shale & Lime
3/20	2954 - 3297	Lime & Shale
3/21	3297 - 3698	Lime & Shale
3/22	3698 - 4018	Lime & Shale
3/23	4018 - 4397	Lime & Shale
3/24	4397 - 4470	Lime & Shale
3/25	4470 - 4769	Lime & Shale
3/26	4769 - 3918	Lime & Shale
3/27	3918 - 5192	Lime & Shale
3/28	5192 - 5294	Lime & Shale
3/29	5294 - 5517	Marmaton, Lime & Shale
3/30	5517 - 5703	Lime & Shale
3/31	5703 - 5850	Lime & Shale
4/1	5850 - 5985	Lime & Shale
4/2	5985 - 6010	Lime & Shale
4/3	6010 - 6221	Shale
4/4	6221 - 6270	Shale
4/5	6270 - 6281	Shale & Lime

CASING RECORD

3/16 Ran 37 Jts. 8 5/8" K-3 24# casing.
Cement w/600 sx. Halliburton Lite, 1/4#
Flocele, 2% c.c., and 150 sx common, 3% c.c.,
80 Bbl. RJ

4/5 Ran 155 Jts. K-55, 15 1/2#, 5 1/2" csg. Set
@ 6280'. Cement w/350 sx. 50/50 Pozmix, 18%
salt, 12 1/2# Gilsonite, 3/4 1% CFR-2.