

13-35-29W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9534
name Hixon Development Company
address P.O. Box 2810
City/State/Zip Farmington, New Mexico 87499

Operator Contact Person Aldrich L. Kuchera
Phone (505) 325-6984

Contractor: license # 5879
name J.B. Bohanon Drilling, Inc.

Wellsite Geologist John Corbett
Phone (505) 325-6984

PURCHASER Diamond Shamrock
Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/16/84 8/22/84 9/25/84
Spud Date Date Reached TD Completion Date

4600' KB 4549' KB
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1446' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 119-20,670
County Meade
330' FSL; 600' FEL Sec 13 Twp 35S Rge 29

330' Ft North from Southeast Corner of Section
600' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

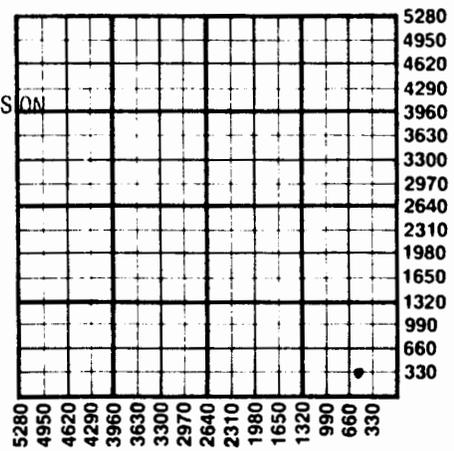
Lease Name Adams Ranch Well# F-23

Field Name Cimarron Bend

Producing Formation Lansing 'A'

Elevation: Ground 2298.6' KB 23106'

Section Plat



RECEIVED
OCT 22 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-552

Groundwater 3300' Ft North From Southeast Corner and
(Well) 4620' Ft. West From Southeast Corner of
Sec 13 Twp 35SRge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # 102780 Oklahoma

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Hixon Development Co. Lease Name Adams Well# F-23 SEC 13 TWP. 35S RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
K-KU

Formation Description
 Log Sample

Name	Top	Bottom
Council Grove	2834'	
Heebner	3622'	
Toronto	4336'	
Lansing "A"	4440'	
Lansing "B"	4468'	
Total Depth	4600'	

STRING RECORD size <u>2-3/8"</u> set at <u>4470'</u> KB packer at <u>N/A</u>		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>9/13/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>64</u> Bbls	Gas <u>16</u> MCF	Water <u>0</u> Bbls
			Gas-Oil Ratio <u>250</u> CFPB
			Gravity <u>43</u>

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 4446' - 4462'

Dually Completed.
 Commingled

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>1446'</u>	<u>Class H</u>	<u>Lead 600 Sks</u>	<u>2% CaCl₂, 1/4 Skcel</u>
Production Csg.	<u>7-7/8"</u>	<u>4-1/2"</u>	<u>10.5#</u>	<u>4590'</u>	<u>Class H</u>	<u>Lead 200 Sks</u>	<u>3% CaCl₂, 1/4 Skcel</u>
					<u>Class H</u>	<u>Tail 110 Sks</u>	<u>1/4 # Skcelloph</u>
					<u>Class H</u>	<u>Tail 110 Sks</u>	<u>2% CaCl₂, 1/4 # Skce</u>

PERFORATION RECORD specify footage of each interval perforated		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	
shots per foot			Depth
<u>4 ISPF</u>	<u>4446' - 4462'</u>	<u>None</u>	
<u>2 JSPF</u>	<u>4474' - 4480'</u>	<u>Sqz. with 100 Sks. Class "B" cement with 2% CaCl₂</u>	