

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIALOperator: License # 30604 **KCC**Name: Raydon Exploration, Inc. **JUN 14 2001**Address 9400 N. Broadway, Ste 400 **CONFIDENTIAL**City/State/Zip Oklahoma City, OK 73114Purchaser: AuroraOperator Contact Person: Keith HillPhone (620) 624-0156 **RELEASED**Contractor: Name: Big A Drilling **JUN 14 2002**License: 31572Wellsite Geologist: Edwin Grieves **FROM CONFIDENTIAL**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 03-06-01 Date Reached TD 03-25-01 Completion Date 05-07-01API NO. 15- 119-21043-0000County MeadeNE - E/2 - NE - NW Sec. 18 Twp. 35S Rge. 29 X W660 Feet from S N (circle one) Line of Section2310 Feet from E W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name Wynona Well # 1-18Field Name Adams RanchProducing Formation ChesterElevation: Ground 2347 KB 2358Total Depth 6400 PBDT 6310Amount of Surface Pipe Set and Cemented at 1654 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ **RECEIVED** 18 sx cmt.Drilling Fluid Management Plan **KANSAS CORPORATION COMMISSION**
(Data must be collected from the Reserve Pit) **JUN 15 2001**Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **CONSERVATION DIVISION**Operator Name True Blood Resources, Inc.Lease Name Carter #2-15 License No. OCC #380704_____ Quarter Sec. 16 Twp. 5S X Rng. 22ECMCounty Beaver Co., OK Docket No. OCC #940000430

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith HillTitle Agent for Raydon Exploration, Inc. Date 06-14-01Subscribed and sworn to before me this 14th day of June, 20 01.Notary Public HELEN M. SMITH

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-2-2002

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Raydon Exploration, Inc. Lease Name Wynona Well # 1-18
☐ East
 Sec. 18 Twp. 35 Rge. 29 ☒ West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron II Log
 High Resolution Induction
 Microlog

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Chase	2422	
Council Grove	2809	
Base Heebner	4276	
Toronto	4304	
Lansing	4404	
Marmaton	5129	
Cherokee FM	5362	
Morrow FM	5716	
Chester FM	5886	
St. Genevieve	6117	
St. Louis	6231	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1654'	Midcon	600	2% cc, 1/4# Flocc
					Prem. Plus	150	2% cc, 1/8# Flocc
Production	7-7/8"	4-1/2"	10.5#	6375'	Premium	225	10% cc, 5# gil-sonite, 10% salt .6% Halad 322, .5% D-AIR 300

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5868-5874'	Acidize with 750 gal FE acid	
		Frac with 3600 20% Nitroified Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
No	2-3/8	5842	5842'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj. 05-24-01				
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 4 Bbls.	Gas 500 Mcf	Water 2 Bbls.	Gas-Oil Ratio 125,000 cu. ft Gravity 35.2

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____