KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

COPY

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser:
Operator Contact Person: Keith Hill
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves

KCC
JUL 14 2003
CONFIDENTIAL
RECEIVED
JUL 15 2003
KCC WICHITA

Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✔ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Released
AUG 14 2004
From
Confidential

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

05-05-03	05-23-03	06-27-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211060000
County: Meade
C . NW NE Sec. 07 Twp. 35 S. R. 29 ☐ East ☑ West
660 feet from S / (N) (circle one) Line of Section
1905 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Wynona Well #: 4-7
Field Name: Adams Ranch
Producing Formation: Morrow
Elevation: Ground: 2441' Kelly Bushing: 2452'
Total Depth: 6240 Plug Back Total Depth: 6181
Amount of Surface Pipe Set and Cemented at 1636 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan *Alt I WR 7-24-03*
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Agent Date: 7-14-03
Subscribed and sworn to before me this 14th day of July,
~~XX~~ 2003
Notary Public:
Date Commission Expires:

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2005

KCC Office Use ONLY
✔ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✔ Wireline Log Received
✔ Geologist Report Received
____ UIC Distribution

Side Two

Operator Name: Raydon Exploration, Inc. Lease Name: Wynona Well #: 4-7

Sec. 07 Twp. 35 S. R. 29 ☐ East ☑ West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run *(Submit Copy)*	☑ Yes	☐ No

List All E. Logs Run:

Spectral Density Dual Spaced Neutron II Log
High Resolution Induction Log
Microlog

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Chase	2511	
Council Grove	2900	
Base Heebner	4366	
Toronto	4395	
St. Genevieve	6197	

CASING RECORD ☑ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1636'	Midcon	405	3%cc, 1/2# flocele
					Prem Plus	150	2% cc, 1/4# flocele
Production	7-7/8"	4-1/2"	10.5#	6233'	Premium	245	10% cc, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	5864-5874'	2000 gal 7.5% FE acid	
	" "	Frac with 25,000 gal Delta 140 Frac	

TUBING RECORD Size	Set At	Packer At	Liner Run
2-3/8"	5819'		☐ Yes ☐ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
06/28/03	☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	550	0	68.75 MCF/B	.7238

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease *(If vented, Sumit ACO-18.)*

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____