

6-35-3W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 19-121889-00-01

County Sumner

C - SW - NW Sec. 6 Twp. 35 Rge. 3W E

1980 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kolarik SWD Well # 1

Field Name West Caldwell

Producing Formation SWD- Arbuckle

Elevation: Ground 1160' KB 1170'

Total Depth 5380 PSTD n/a

Amount of Surface Pipe Set and Cemented at 606 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3810' Feet

If Alternate II completion, cement circulated from 3810'

feet depth to 3150' w/ 205 sx cm.

Drilling Fluid Management Plan REWORK # 2-18-94
(Data must be collected from the Reserve Pit)

Chloride content 9800 ppm Fluid volume 2200 bbls

Dewatering method used Haul Off/ Evaporation

Location of fluid disposal if hauled offsite:
Oklahoma Disposal

Operator Name Hamm & Phillips Disposal

Lease Name Kretchmeyer License No. Oklahoma

NW Quarter Sec. 33 Twp. 27N S Rng. 5W E/W

County Grant Co. OK Docket No. N/a

Operator: License # 04941

Name: Union Valley Petroleum Corp.

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: N/A

Operator Contact Person: Paul Youngblood

Phone () 405-237-3959

Driller: Name: Goober Drilling

License: 30386

Wellsite Geologist: Wes Oathout/Dean Rogers

Designate Type of Completion

New Well X Re-Entry Workover

Oil X SWD STOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Harper Oil Company

Well Name: Snowden #6-1

Comp. Date P/A 11/30/85 Total Depth 5200'

X Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingle Docket No.

Dual Completion Docket No.

X Other (SWD or Inj?) Docket No. D-25856

10/18/93 10/29/93 11/1/93

d Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title President Date 11/10/93

Subscribed and sworn to before me this 10th day of November 1993.

Notary Public: [Signature]

Date Commission Expires 4-15-94

RECEIVED
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
KCC	SUD/Rep
KGS	Plug
	NSPA
	Other (Specify)

NOV 12 1993

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

Operator Name Union Valley Petroleum Corp. Lease Name Kolarik SWD Well # 1Sec. 6 Twp. 35 Rge. 3
☐ East
☒ WestCounty Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

CB/GRL

Comp. Neu

Array Induction

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Arbuckle	5120	-3950

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	606	Regular	--	-----
Production	7 7/8	5 1/2	15.5	5110'	50/50poz	190	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☒ Protect Casing	3150/3810	50/50 poz prem. lite	205	4% jel, 12 1/2 gilsonite. 10% salt
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open Hole	5110' 5380	10,000 gal 15% HCL	5110-380

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8	5073	5073'		
Date of First, Resumed Production, SWD or Inj.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Pending					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval