3-35-3W

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- N/A

County Sumner

SW - SW - SW Sec. 3 Twp. 35S Rge. 3 E/X W

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hobbisiefken Well # 2-4

Field Name Fall Creek

Producing Formation Mississippi

Elevation: Ground 1117 KB 1126

Total Depth 4777 PBTD 4670

Amount of Surface Pipe Set and Cemented at 584 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan JH REWORK 10-6-94
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 9663

Name: Pioneer Exploration Company

Address P.O. Box 691007

City/State/Zip Houston, TX 77269-1007

Purchaser: Total (Oil) Western (Gas)

Operator Contact Person. Zafar Ullah

Phone (713) 893-9400

Contractor: Name: King's Well Service

License: ____

Wellsite Geologist: None

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Texas Company

Well Name: Hobbisiefken #4

Comp. Date 11/26/50 Old Total Depth 4825

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 4670' PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

1-17-94 ____ 1/12/54 1/17/94
Spud Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____

Title Engineer Date 5/10/94

Subscribed and sworn to before me this 10th day of MAY 9 94

Notary Public ____

Date Commission Expires 2-24-97

STATE OF TEXAS
NOTARY PUBLIC
OFELIA MANASSIRAM
EXPIRES
2-24-97

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1994
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name Pioneer Exploration Co. Lease Name Hobbisiefken Well # 2-4

Sec. 3 Twp. 35S Rge. 3 ☐ East ☒ West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests ng interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run: None

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Stalnaker	3108	(-1982)
Kansas City	3618	(-2492)
Mississippi	4302	(-3176)
Simpson	4732	(-3606)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
~~Surface~~	12 ¼	10 3/4"	32.75	584		400	
Production	9	7"	20.23	4754		500	
Liner		5½"	16	4823		75	Reg.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4447 - 4460, 4322-4340	1000 Gals 15% fe	
2 SPF	3186-3191	250 Gals Mud Acid	
	CIBP @ 4670'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4271	4271, 3146	☒ Yes ☐ No

Date of First, Resumed Production, SWD or Inj. January 27, 1994 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	280	7	280,000	

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval 4322-40, 4447-60