

3-35-3w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address: P.O. BOX 691007

City/State/Zip: HOUSTON, TX 77269

Purchaser: TOTAL (OIL); WESTERN (GAS)

Operator Contact Person: ZAFAR ULLAH

Phone: (713) 893-9400

Fracture Name:

License:

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry ☒ Workover

Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBSIEFKEN #7

Comp. Date: 5/11/51 Old Total Depth: 4861

Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back ☐ CIBP @ 4511 w/ 1840
 Cemented ☐ Docket No. ☐
 Dual Completion ☐ Docket No. ☐
 Other (SWD or Inj?) ☐ Docket No. ☐

4/2/51

5/2/51

5/6/94

Spud Date

Date Reached TD

Completion Date OF
WORKOVER

API NO. 15-

County: SUMNER

NE SE SW Sec. 3 Twp. 35S Rge. 3W

900

Feet from (S)N (circle one) Line of Section

2310

Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: HOBBSIEFKEN Well # 2-7

Field Name: FALL CREEK

Producing Formation: MISSISSIPPI

Elevation: Ground 1116 x2 1124
4861

Total Depth PGSD 4506

Amount of Surface Pipe Set and Cemented at 588 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sz cmt.

Drilling Fluid Management Plan: REWORK 9/22-94
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

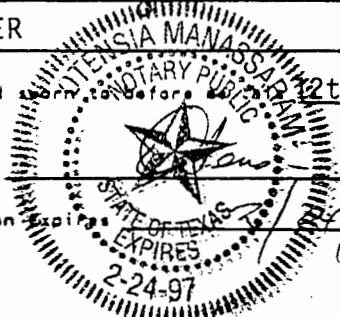
Title: ENGINEER

Date: 5/12/94

Subscribed and sworn to before me this 12th day of May, 1994.

Notary Public

Date Commission Expires



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution: ☒ XCC ☐ SWD/Rep ☐ Plug ☐ Other	
RECEIVED STATE CORPORATION COMMISSION MAY 23 1994 CONSERVATION DIVISION Wichita, Kansas	

Operator Name PIONEER EXPLORATION COMPANY

SIDE TWO

Lease Name HOBBISIEFKENWell # 2-7Sec. 3 Twp. 35S Rge. 3☐ EastCounty SUMNER☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or not, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ NoName
KANSAS CITYTop
3612Datum
(-2488)

Cores Taken

☐ Yes ☒ No

MISSISSIPPI

4319

(-3195)

Electric Log Run
(Submit Copy.)☐ Yes ☒ No

VIOLA

4750

(-3626)

SIMPSON

4762

(-3638)

List All E.Logs Run:

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15	10 3/4	32.75	588		450	
PRODUCTION	9	7	23.20	4816		500	
LINER	6 1/2	5 1/2	14	4831			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4343-54, 4324-38	1000 GALS 15% Fe Acid	
	CIBP @ 4511'		

TUBING RECORD		Size	Set At	Packer At	Liner Run		☒ Yes ☐ No	
2 3/8			4294	4294				
Date of First, Resumed Production, SWD or Inj.			Producing Method					
5/9/94			☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0	250		0			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

4343-54

4324-38