

6-35-3W

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP NO. 15-15191222520000

County Sumner

C - SE - SW Sec. 6 Twp. 35S Rge. 3W X V

Operator: License # 04941

825' Feet from S/N (circle one) Line of Section

Name: Union Valley Petroleum Corp.

1980' Feet from E/W (circle one) Line of Section

Address R.R. 4, Box 120-Y

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Enid, OK 73701

Lease Name Kolarik Well # 6-1

Purchaser: Western Gas/ Total

Field Name West Caldwell

Operator Contact Person: Paul Youngblood

Producing Formation Mississippi Osage

Phone (405) 237-3959/ 541-1417

Elevation: Ground 1164' KS 1181'

Contractor: Name: Brown & Cruzen

Total Depth 4972' PBTD 4922'

License: 31421

Amount of Surface Pipe Set and Cemented at 371' Feet

Wellsite Geologist: Wes Oathout

Multiple Stage Cementing Collar Used? N/A Yes N/A No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 9/4 10-9-95
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 5900 ppm Fluid volume 3700 bbls

Well Name: _____

Dewatering method used Evaporation/ Haul Off

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name Union Valley

Lease Name Kolarik SWD #1 License No. 04941

01/11/95 01/18/95 03/27/95
Spud Date Date Reached TD Completion Date

NW Quarter Sec. 6 Twp. 35S Rge. 3W E/W

County Sumner Docket No. 26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 KCC SWD/Rep NGA
 KCS Plug Other (Specify) J

Title President Date 3/27/95

Subscribed and sworn to before me this 27th day of March 19 95.

Note: Public *[Signature]*

Date Commission Expires _____

CAYLA S. YOUNG
Notary Public and Officer
State of Oklahoma
My Commission Expires April 15, 1998

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 28 1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name Wiley Lease No. Kolarik #6-1 Well # _____
 Sec. 6 Twp. 35S Rge. 3W East County Sumner West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Compensated Neu/Den.
 Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stallnecker	3354	-2173
Mississippi Chat	4474	-3293
Woodford	4866	-3685
Simpson Dolomite	4906	-3725

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	371	Class H Lite	200	3% CC/floc
Production	7.875	5.50	17#	4972	50/50 Poz	200	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
1 SP 2'	4669 - 4776	(63 Holes)	10,000 Gal 15%, 2600 H2O	4669/4776

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.875	4800	N/A		

Date of First, Resumed Production, SWD or Inj.	Producing Method
03/27/95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	21	396	7000/1	41.6

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4669 to 4776