

MUST BE TYPED

SIDE ONE

7-35-3w ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191222220000  
County Sumner  
- SE-NW-NE Sec. 7 Twp. 35S Rge. 3 X <sup>E</sup>

Operator: License # 04941

990 Feet from S/W (circle one) Line of Section

Name: Union Valley Petroleum Corp

1650 Feet from E/W (circle one) Line of Section

Address RR. 4, Box 120-Y

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Enid, OK 73701

Lease Name Alvin Well # 1

Purchaser: Western Gas

Field Name West Caldwell

Operator Contact Person: Paul Youngblood

Producing Formation Mississippi Chat

Phone (405) 237-3959

Elevation: Ground 1160 KB 1170

Contractor: Name: Bryant Drilling

Total Depth 4960 PBD 4850

License: 30959

Amount of Surface Pipe Set and Cemented at 632.33 Feet

Wellsite Geologist: Wes Oathout

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well      Re-Entry      Workover

If yes, show depth set NA Feet

     Oil      SVD      SIOW      Temp. Abd.  
     Gas      ENHR X SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 7-3-93  
(Data must be collected from the Reserve Pit)

Operator: NA

Chloride content 11,000 ppm Fluid Volume 2200 bbls

Well Name:     

Devetering method used Annular Inj. 82-3-106

Comp. Date      Old Total Depth     

Location of fluid disposal if had offsite: Para D-2

     Deepening      Re-perf.      Conv. to Inj/SVD  
     Plug Back      PBD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SVD or Inj?) Docket No.     

Operator:     

Lease Name      License No.     

10-20-92 10-29-92 10-30-92  
Spud Date Date Reached TD Completion Date

Quarter Sec.      Twp.      S Rng.      E/W

FROM CONFIDENTIAL Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2/12/93

Subscribed and sworn to before me this 12 day of February  
19 93

Notary Public [Signature]  
Date Commission Expires 4-15-94

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Geologist Report Received  
Distribution  
     KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

Union Valley Petroleum Corp. Lease Name Alvin Well # #1  
 County Sumner  
 Sec. 7 Twp. 35S Rge. 3  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Top	Datum
Mississippi Chat	4408	(-3238)
Simpson Dolomite	4888	(-3718)
Simpson Sand	4907	(-3737)

List All E.Logs Run: DSI, PDS, MRS, GR-CBL

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.0	632	lite Regular	185/100	2% CC 1/4# Flocc
Production	7.875	5.50	17.0	4960	Posmix	200	10% salt 1/4# Flocc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4300-	Regular	500	10% salt, 2% CC
<input type="checkbox"/> Protect Casing	4620			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4906-07 Wilcox 4887-93 Simpson Dolomite	500 Gal 10% NE	4887- 4907
	Cast Iron BP @ 4850'		
4SPF	Mississippi Chat 4410-31'	1500 Gal 7 1/2 NE	4410- 4431

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4380	4380	

Date of First, Resumed Production; SVD or Inj.	Producing Method
	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14	187,000	192	13,357/1	41.2

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: 4410-4431'