

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 04941Name Union Valley Petroleum Corp.Address R.R. 4, Box 120-YCity/State/Zip Enid, OK 73701Purchaser: G-Western, O-TotalOperator Contact Person: Paul YoungbloodPhone () 405-237-3959Contractor: Name: Goober DrillingLicense: 30386Wellsite Geologist: Wes Oathout

Designate Type of Completion

New Well ☒ Re-Entry ☐ Workover ☐☒ Oil ☐ SVD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Allid Minerals, Corp.Well Name: Jensita #1Comp. Date 12/05/85 Old Total Depth 4885'☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SVD or Inj?) Docket No.

11/21/85 12/50/85 P&A 12/5/85
Spud Date Date Reached TD Completion Date

API NO. 15- 191-201-5-00=01County Sumner- C - NW - SE Sec. 7 Twp. 35S Rge. 3W1980 Feet from S/W (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name Alvin Well # #2Field Name West CaldwellProducing Formation MississippiElevation: Ground 1147' KB 1157'Total Depth 4885' PSTD 4810'Amount of Surface Pipe Set and Cemented at 580' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf Yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 1800 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Alvin #1 Reserve PitOperator Name Union Valley PetroleumLease Name Alvin #1 License No. 04941NE Quarter Sec. 7 Twp. 35 S Rng. 3W E/WCounty Sumner, Co. API # 191-22222000
Docket No. 191-22222000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul YoungbloodTitle President Date 11/09/93Subscribed and sworn to before me this 9th day of November, 19 93Notary Public Gayle S. YoungbloodDate Commission Expires 4-15-94

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K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SVD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Operator Name Union Valley Petroleum Corp Lease Name Alvin Well # #2Sec. 7 Twp. 35 Rge. 3☐ EastCounty Sumner☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Compensated Neu/Den
GR/BL-CBL☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Cherokee	4316'	-3159
Mississippi	4388'	-3231
Simpson	4854'	-3697

~No Rt. run
as per OPER.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	580'	Reg	---	----
Production	7 7/8	5 1/2	17#	4885'	50/50 Poz	175	10% Sa 12# Gi

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4629'-4744'	2500 15% HCL	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 7/8	4750	N/A		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Inj.	Producing Method					
9/15/93	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	135	300	392	2222/1	41	

Disposition of Gas:

METHOD OF COMPLETION

Production Interv.

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____