

7-35-3W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corp.
Address R.R.4 Box 120-Y
Enid, OK 73701
City/State/Zip Enid, OK 73701
Purchaser: Western Gas, Total Petro.
Operator Contact Person: Paul Youngblood
Phone (405) 237-3959, 541-1417
Contractor: Name: Brown & Cruzen
License: 31421
Wellsite Geologist: Wes Oathout

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USW, Expl., Casing, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/AWell Name: N/A

Comp. Date

Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Cemented ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

Aug. 22, 1994 Aug. 31, 1994 11/1/94

Spud Date Date Reached TD Completion Date

API NO. 15- 191-22247County SumnerC SE SE Sec. 7 Twp. 35S Rge. 3 E660 Feet from (S/N) (circle one) Line of Section660 Feet from (S/W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Alvin Well # #3Field Name West CaldwellProducing Formation MississippiElevation: Ground 1142 KB 1157Total Depth 4910 PBDT 4868Amount of Surface Pipe Set and Cemented at 655' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sz cnt.Drilling Fluid Management Plan ALT 1 12-24-95 JK
must be collected from the Reserve Pit)chloride content 6500 ppm Fluid volume 3500 bblsWatering method used Evaporation, Haul Off

Location of fluid disposal if hauled offsite:

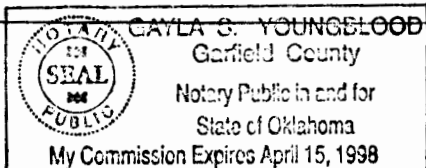
Operator Name Union Valley Petroleum Corp.Lease Name Kolarik SWD #1 License No. 04941NW Quarter Sec. 6 Twp. 35 (S) Rge. 3 (E)County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. YoungbloodTitle President Date 12-19-94Subscribed and sworn to before me this 19 day of December 19 94.Notary Public Gayle S. Youngblood

Date Commission Expires



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NSPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

W 8-28-7

Operator Name Union Valley Petro. Corp. Lease Name Alvin Well # 3
Sec. 7 Twp. 35S Rge. 3 ☐ East ☒ West county Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datum	☒ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Tonkawa	3150'	1993
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Mississippi	4421	3264
		Simpson	4865	3708
		Wilcox	4890	3753
List All E.Logs Run: Dual Induction Microlog Compensated Neutron				

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	655'	Class H w/Lite	285	2%CC
Production	7 7/8	5 1/2	17#	4910'	50/50 Pox Mix	150	10% Salt 12% & Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	N/A			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 SPE	4610-4766'	1500 Gal 15% 5000 BI H2O	4610/4766

USING RECORD	Size <u>2 7/8</u>	Set At <u>4762'</u>	Packer At <u>N/A</u>	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	<u>11/1/94</u>	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>31</u> Bbls.	Gas <u>260</u> Mcf	Water <u>428</u> Bbls.	Gas-Oil Ratio <u>8387/1</u> Gravity <u>41.9</u>
Disposition of Gas:	☒ Vented ☐ Sold ☐ Used on lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	☐ Open Hole ☒ Perf ☐ Duaily Comp. ☐ Commingled ☐ Other (Specify)	Production Interval <u>4610-4766</u>