

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941Name: Union Valley Petroleum CorporationAddress R.R. 4, Box 120-YCity/State/Zip Enid, OK 73701Purchaser: Oil- Total Petroleum
Gas- Western Gas ResourcesOperator Contact Person: Paul YoungbloodPhone (405) 237-3959Drill Contractor: Name: Brown & Cruzen DrillingLicense: 31421Wellsite Geologist: Wes Oathout

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ S10W ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ S16W
☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

9/24-96 10/02/96 12/16/96
 d Date Date Reached TD Completion Date

API NO. 15- 191222890County SumnerC - SE - NE Sec. 7 Twp. 35S Rge. 3W E1980 Feet from SE (circle one) Line of Section660 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
SE SE, NW or SW (circle one)Lease Name Harry Well # 1Field Name West CaldwellProducing Formation Mississippi OsageElevation: Ground 1162 KS 1180Total Depth 4886 PSTD 4859Amount of Surface Pipe Set and Cemented at 435 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

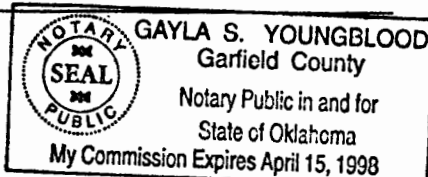
Drilling Fluid Management Plan ALT 1 28 7-22-97
(Data must be collected from the Reserve Pit)Chloride content 1100 ppm Fluid volume 3700 bblsDewatering method used Pumped to Disposal, Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Union Valley Petroleum CorporationLease Name Kolarik SWD #1 License No. 04941NW Quarter Sec. 6 Twp. 35S Rge. 3W E/VCounty Sumner Docket No. 26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Youngblood
Title President Date 2/17/97Subscribed and sworn to before me this 17th day of February, 19 97.Notary Public Gayla S. YoungbloodDate Commission Expires 4-15-98

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NEPA
☐ KGS	☐ Plug	☐ Other (Specify)

County: Sumner

East ☐ West ☒

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Stallnecker	3310	-2130
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Miss Chat	4434	-3254
List All E.Logs Run:		Miss Lime	4464	-3284
Microlog		Woodford	4826	-3646
Dual Induction		Simpson Dolo.	4864	-3684
Denistry-Neu.				

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per. Additives
Surface	12.25	8.625	23#	435	Class A	230	1/4# FLocel
Production	7.875	5.50	15/17	4886	50/50 poz	200	27.5# 0.2% CFR-3 rodman mix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
open hole	4886-4918	500 gl acid	4886/4918
5 1/2 CIBP	4742	2 sks cement	
3 spf	4648-88, 40', 90 holes	1500 A, 4000 bl, 90,000 sd	4648/8

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2.5	4625			
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
SI for pipe line connection						
Estimated Production Per 24 Hours	Oil	5 Bbls.	Gas	57 Mcf	Water	185 Bbls.
					Gas-Oil Ratio	11.4/1
					Gravity	40.6

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	<u>4648-88</u>
(If vented, submit ACO-18.)	☐ Other (Specify) _____	