

7-35-3W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5020
 Name Rine Exploration Company
 Address Suite #645
 300 W. Douglas
 City/State/Zip Wichita, KS 67202

Purchaser..... N/A

Operator Contact Person M. Bradford Rine
 Phone 316/262-5418

Contractor: License # 5840
 Name Brandt Drilling Co., Inc.

Wellsite Geologist... Tom N. McElroy
 Phone..... 316/262-5418

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

01/03/86 01/20/86 02/28/86
 Spud Date Date Reached TD Completion Date
 5000' 4958'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 635 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-191-21,907

County..... Sumner

N¹... SE¹ NE¹ Sec. 7... Twp. 35S Rge. 3... ☒ West

3630
 Ft North from Southeast Corner of Section
 660 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

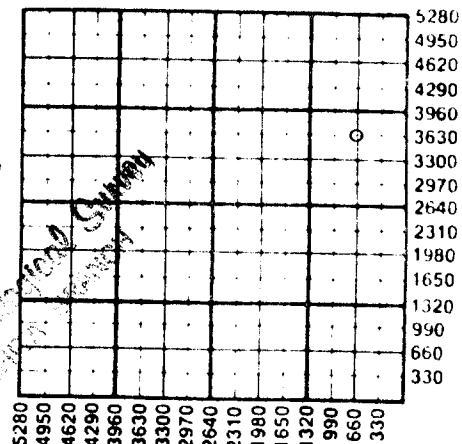
Lease Name..... Jenista "B" Well # 1-7

Field Name.....

Producing Formation.....

Elevation: Ground..... 1159 KB..... 1167**

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water, 3960 Ft North from Southeast Corner
 (Stream, pond etc.) 660 Ft West from Southeast Corner
 Sec 7 Twp 35S Rge 3 ☒ ☒ ☒ ☒ ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Rine Exploration Company Lease Name Jenista "B" Well # 1-7Sec. 7 Twp. 35 South Rge. 3 West ☒ East ☒ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

#1: 4878'-4892' (Simpson Dolomite) 45-60-60-90.
 ong blow, gas to surface in 85 min., 14,000 CFGPD.
 . 40' gas cut mud, 90' slightly oil gas cut mud &
 heavy oil gas cut mud.
 23-35 ISIP 1404 FFP 59-71 FSIP 1416

#2: 4902'-4913' (Upper Simpson Sandstone) 45-30-
 30. Weak blow, died in 25 min. on first flow. No
 w on second flow. Rec. 40' of mud.
 40-40 ISIP 40 FFP 40-40 FSIP 40

#3: 4906'-4916' (Lower Simpson Sandstone) 30-30-
 30. Weak blow throughout first flow period. No blow
 second flow. Rec. 30' of mud.
 11-11 ISIP 986 FFP 23-23 FSIP 811

correct KB - was 1165 should
 ve been 1167. The sample ***Pipe strap at 4892' raises
 ps reflect the corrected all tops 4 ft. from printed
 datums.

Formation Description
☒ Log ☒ Sample

Name	Top	Bottom
SAMPLE TOPS ***		
Heebner	2910	-1743
Base Stalnaker	3505	-2338
Kansas City	3751	-2584
Cherokee	4168	-3001
Mississippian	4415	-3248
Kinderhook	4791	-3624
Viola-Splm	4859	-3692
Upper Simpson Sd	4902	-3735
RTD	5000	-3833
E-LOG TOPS		
Heebner	2898	-1731
Base Stalnaker	3307	-2140
Kansas City	3741	-2574
Cherokee	4158	-2991
Mississippian	4407	-3240
Kinderhook	4796	-3629
Viola	4864	-3697
Simpson Dolomite	4872	-3705
Upper Simpson Sd	4898	-3731
	RTD 4996	-3829

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	635'	200 sacks of 110	100 sacks of	common
Production	7 7/8"	4 1/2"	10 1/2#	4998'	Ran 12 centralizers, cemented w/200	flush ahead of cement.	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4873' - 4880'	See attached.	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain). Temp. ...
 a band

Genista #1-7

7-35-3W

Acid, Fracture, Shot, Cement Squeeze Record

Acidized with 400 gal. - 10% FE & 80 bbl. KCL load water.

Ave. Treatment Pressure - 300#

Ave. Treatment Rate - 2 bbl./min.

Initial Shut-In Pressure- 200#

0# in 20 min.

Total load 89 bbls.

Acidized as follows: load hole with 40,000 SCF Nitrogen

pump 2,500 gal. 70% Foamed Pad (gelled water)

pump 1,667 gal. 70% Foamed FE Acid (20% HCL)

pump 1,667 gal. 70% Foamed Pad

pump 1,667 gal. 70% Foamed FE Acid

pump 1,667 gal. 70% Foamed Pad

pump 1,667 gal. 70% Foamed FE Acid

pump 3,333 gal. 70% Foamed Overflush

Displace with 18,000 SCF Nitrogen.

Total load 101 barrels + 330,000 SCF Nitrogen.

Ave. Treatment Pressure - 2300#

Ave. Treatment Rate - 3 1/2 bbl./min.

Frac as follows:

Pumped 5,000 gal. foam pad - 70% foam.

Pumped 2,000 gal. with .5#/gal. sand.

Pumped 2,000 gal. with .75#/gal. sand.

Pumped 2,500 gal. with 1.5#/gal. sand.

Pumped 1,000 gal. flush.

Sand was all 20/40 mesh, all 70% foam. Flushed with additional 38 MSCF Nitrogen.

Maximum Treating Pressure - 2800#

Average Treating Pressure - 2350#

Average Rate - 5 bbls./ min.

*State Corporation Commission
Wichita, Kansas
MAR 14 1986*

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	_____	_____	_____		
	Bbls	McF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☒ Other (Specify) *none.*

☐ Dually Completed
☐ Coningled

RECEIVED
 STATE CORPORATION COMMISSION

MAR 13 1986

CONSERVATION DIVISION
 Wichita, Kansas