

18-35s-3W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941

Name: Union Valley Petroleum Corp.

Address R.R.4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: Gas/Western Gas Oil/Total

Operator Contact Person: Paul J. Youngblood

Phone (405) 237-3959 Mobile 405-541-1417

Contractor: Name: Brown & Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIDW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: N/A

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to ☐ SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or In?) ☐ Docket No.

9/2/95

9/10/95

9/23/95

Spud Date

Date Reached TD

Completion Date

API NO. 15- 191-22256

County Sumner Co.

C NW NE Sec. 18 Twp. 35S Rge. 3 E XX V

660 Feet from SW (circle one) Line of Section

1,980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name Alvin Well # 4

Field Name Caldwell West

Producing Formation Osage Limestone (Mississippi)

Elevation: Ground 1137 KB 1152

Total Depth 4910 PSTD 4870'

Amount of Surface Pipe Set and Cemented at 391' Feet

Multiple Stage Cementing Celler Used? Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sz cmt.

Drilling Fluid Management Plan ALT 1 JH 5-7-96

Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 3800 bbls

Dewatering method used Evaporation, Haul Off

Location of fluid disposal if hauled offsite: N/A

Operator Name Union Valley Petroleum Corp.

Lease Name Kolarik SWD License No. 04941

NW Quarter Sec. 6 Twp. 35 S Rng. 3 E/W

County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Youngblood

Title President Date 12-26-95

Subscribed and sworn to before me this 26 day of December

19 95

Notary Public Gayla S. Youngblood

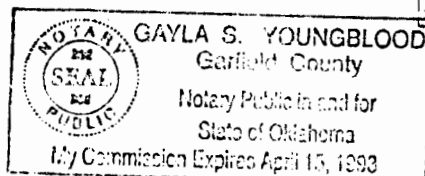
Date Commission Expires 4-15-95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☐ Other (Specify)



Form ACG-1 (7-91)

Operator Name Union Valley Petroleum Corp.

Lease Name

Alvin

Well #

#4

Sec. 18 Twp. 35S Rge. 3☐ EastCounty Sumner☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Stallnecker

3305

-2153

Big Lime

4114

-2962

Chat

4397

-3245

Electric Log Run

☒ Yes ☐ No

Woodford

4827

-3675

(Submit Copy.)

Simpson

4872

-3720

List All E.Logs Run:

Microlog

Dual Induction

Comp.Neu-Den

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	391	Regular	420	3%CC 1/4 FC
Production	7.875	5.50	15.5#	4910'	Pozmix	225	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15/ 1 1/2'	4640'-4732'-92'-56 holes	2500 gal. 15%-7200 Bl.	
		SW Frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8	4800'	N/A		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
	30	22	242	773/1	41.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO 18-1)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

4640'-4732'