

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-102200002

County SUMNER

- SW - SE - SW Sec. 3 Twp. 35S Rge. 3 X

330 Feet from S/W (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name HOBBSIEFKEN Well # 2-6

Field Name FALL CREEK

REPRESSURED
Producing Formation KANSAS CITY

Elevation: Ground KB 1123

Total Depth 4815' PSTO 4050

Amount of Surface Pipe Set and Cemented at 586 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 4-30-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address P.O. BOX 681087

City/State/Zip HOUSTON, TEXAS 77268-1087

Purchaser:

Operator Contact Person: TIN M. WIN

Phone (713) 893-9400

Contractor: Name:

License:

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.

Gas XXX ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBSIEFKEN #6

Comp. Date 3/2/51 Old Total Depth 4782

Deepening XXX Re-perf. X Conv. to (In) SWD

Plug Back CIBP@4050 PSTO w/1 sk

Commingled Docket No.

Dual Completion Docket No.

XXX Other (SWD or (In)) Docket No. E-14,630

10-6-96

3-13-97

Date of START Date Reached TD
OF WORKOVER

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Engineer

Date 10/22/96

Subscribed and sworn to before me this 22nd day of October

19 96

Notary Public

Date Commission Expires 11-07-98

Clark Ordas

Notary Public

STATE OF TEXAS

My Comm. Exp. 11-7-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SVD/Rep NSPA
KES Plug Other (Specify)

Operator Name **PIONEER EXPLORATION COMPANY**Lease Name **HOBBISTEEFEN**Well # **2-6**Sec. **3** Twp. **35S** Rge. **3**☐ EastCounty **SUMNER**☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Kansas City

3604

-2531

Mississippi

4290

-3167

Simpson

4742

-3619

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10 3/4"	32.75	586		450	
Production	9	7"	23.20	4763		500	2% gel
LINER		5 1/2"	14	4820'		DVCA 4202	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	4048'-4050'	Class A	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4742-4746, 4754-4760, 4764-82		
	CIBP @ 4050'		
	4370-4380		
1	3592-38, 3618-22, 3631-36, 3729-31, 3787-91		
1	4292-4302, 4306-18, 4328-42 3665-70, 3747-50, 3767-77, 3824-30		
TUBING RECORD		Liner Run ☒ Yes ☐ No	
	Size 2 3/8 Set At 3600' Packer At 3500		
Date of First, Resumed Production, SWD or Inj. 4-3-97		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
INJECTION ~~Interval~~**3592'-3636'****3665'-3731'****3747'-3830'**