

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191

County SUMNER

NE SW SW Sec. 3 Twp. 35 S Rge. 3 XX

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address P.O. BOX 691007

City/State/Zip Houston, Tx 77269

Purchaser: TOTAL (OIL); WESTERN (GAS)

Operator Contact Person: ZAFAR ULLAH

Phone (713) 893-9600

Contractor: Name: KINGS WELL SERVICE

License:

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry XX Workover

Oil SWD SIGW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBSIEFEN #2

Comp. Date 10/5/50 Old Total Depth 4790

Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 4320 PSTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8/19/50 9/28/50 10/5/50 4-5-93
Spud Date Date Reached TD Completion Date OF
WORKOVER

Feet from S/N (circle one) Line of Section

Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HOBBSIEFEN Well # 2-2

Field Name FALL CREEK

Producing Formation MISSISSIPPI

Elevation: Ground 1100 KB 1108

Total Depth 4790 PSTD 4310

Amount of Surface Pipe Set and Cemented at 564 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Rework 9/21 9-22-94
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title ENGINEER Date 5/12/94

Subscribed and sworn to before me on 94th day of May

Notary Public

Date Commission Expires 2-24-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received

Distribution

XCC SWD/Rep
XGS Plug

MAY 23 1994

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name **PIONEER EXPLORATION COMPANY** Lease Name **HOBBISIEFKEN** Well # **2 - 2**
 Sec. **3** Twp. **35 S** Rge. **3** ☐ East ☒ West
 County **Sumner**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests in interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	KANSAS CITY	3584	(-2476)
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	MISSISSIPPI	4260	(-3152)
		VIOLA	4684	(-3576)
		SIMPSON	4700	(-3592)

List All E.Logs Run:

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15"	10 3/4	32.75	564		450	
PRODUCTION	9"	7"	20.23	4717		500	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4279-4290, 4298-4302		
2 SPF	4311-4317		
2 SPF	4334-4344	(set CIBP @4320 with 2 sks	on top)
	CIBP @ 4320' & 4712'		

TUBING RECORD		Size 2 3/8	Set At 4228	Packer At 4228	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
4/7/92					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 469	Mcf	Water 250
				Bbls.	Gas-Oil Ratio
					Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Quality Comp. ☐ Cemented	4279-4290
	☐ Other (Specify) _____	4298-4302
		4311-4317