

FORM MUST BE TYPED

SIDE ONE

3-35-3w and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_  
Country Summer  
SW - NE-SW Sec. 3 Twp. 35S Rge. 3 E  
XV

Operator: License # 9663

2310 Feet from S (circle one) Line of Section

Name: Pioneer Exploration Company

2310 Feet from E (circle one) Line of Section

Address P.O. Box 691007

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Houston, Texas 77269-1007

Lease Name Hobbisiefken Well # 2-1

City/State/Zip Houston, Texas 77269-1007

Field Name Fallcreek

Purchaser: Total (oil) Western (gas)

Producing Formation Mississippi

Operator Contact Person: Zafar Ullah

Elevation: Ground 1121 KB 1127

Phone (713) 893-9400

Total Depth 4817 PSTD 4595

Contractor: Name: Kings Well Service

Amount of Surface Pipe Set and Cemented at 513 Feet

License: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes  No

Wellsite Geologist: None

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

New Well  Re-Entry  Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, VSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 09/ 9-20-94  
(Data must be collected from the Reserve etc)

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ cbls

Operator: Texas Company

Dewatering method used \_\_\_\_\_

Well Name: Hobbisiefken #1

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 8/31/50 Old Total Depth 4817

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back 4595 PSTD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

6/14/50 7/19/50 8/31/50 10-18-93

Spud Date Date Reached TO Completion Date OF

County \_\_\_\_\_ Docket No. \_\_\_\_\_

WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

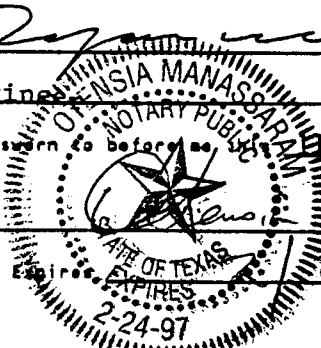
Signature \_\_\_\_\_

Title Engineer Date 5/10/94

Subscribed and sworn to before me, \_\_\_\_\_, this day of May, 1994.

Notary Public \_\_\_\_\_

Date Commission Expires 2/24/97



RECEIVED CORPORATION COMMISSION MAY 23 1994  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attach  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC  SWD/Rep  
KGS  Plug  
Other (Specify) \_\_\_\_\_  
Conservation Division  
Kansas  
IS

Operator Name Pioneer Exploration Company

SIDE TWO  
 Lease Name Hobbisiefken Well # 2-1  
 County Sumner

Sec. 3 Twp. 35S Rge. 3  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests g g interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Kansas City	3605	(-2478)
Mississippi	4294	(-3167)
Viola	4705	(-3578)
Simpson	4731	(-3604)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10 3/4	32.75	5:		400	
Production	9	7"	20 & 23	4746		350	
Prod Liner		5 1/2	17	4815		75	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 SPF	4303 - 4308 & 4314-4334	500 gals 15% MUD ACID
4	CIBP @ 4600'	
4	4772'-4783'	
4	4789'-4796'	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8	4207	4207	
Date of First. Resumed Production, SVD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
January 24, 1994					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	540	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4303-4308  
4314-4334