SIDE ONE 3-35-30 W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8685
Name William Gruenerwald & Assoc. Inc.
Address P.O. Box 909
City/State/Zip Colorado Springs, CO 80901

Purchaser

Operator Contact Person J. Lingwall
Phone 303-635-2575

Contractor: License #
Name Art's Well Service

Wellsite Geologist W. F. McKeen
Phone 316-624-7138

Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator William Gruenerwald & Assoc.
Well Name W. B. Fox #2
Comp. Date 1976 Old Total Depth 6280

API NO. 15-

County Meade

☐ East
C SE SE Sec. 3 Twp. 35S Rge. 30 ☒ West

660 Ft ~~North~~ from Southeast ~~Corner~~ Line of Section
660 Ft ~~West~~ from ~~Southeast~~ Line of Section
(Note: Locate well in section plat below)

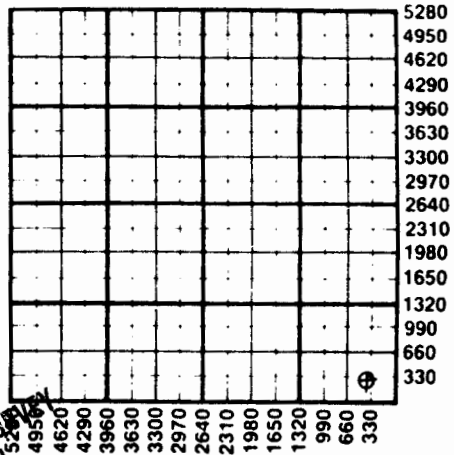
Lease Name W. B. Fox Well # 2 SWD

Field Name Adams Ranch

Producing Formation St. Louis

Elevation: Ground 2504 KB 2510

Section Plat




MAY 06 1986
CONSERVATION DIVISION
WICHITA BRANCH
KANSAS GEOLOGICAL SURVEY

WATER SUPPLY INFORMATION
Disposition of Produced Water: ☒ Disposal
Docket # D-23,655 ☐ Repressuring

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable

| 3/5/76 | 3/26/76 | 5/14/76 |
|---|---|---|
| Spud Date | Date Reached TD | Completion Date |

| 6280 | |
|---|---|
| Total Depth | PBTD |

Amount of Surface Pipe Set and Cemented at .....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name William Gruenerwald & Assoc. Inc. Lease Name W. B. Fox Well # 2 SWD

Sec. 3 Twp. 35S Rge. 30 ☐ East ☒ West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|---|---|---|
| Drill Stem Tests Taken | ☐ Yes | ☐ No |
| Samples Sent to Geological Survey | ☐ Yes | ☐ No |
| Cores Taken | ☐ Yes | ☐ No |

Formation Description ☐ Log ☐ Sample

Name Top Bottom

WELL CONVERTED TO SALT WATER DISPOASL WELL

MAY 06 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| | | 8 5/8" | | 1473 | | | |
| | | 4 1/2" | | 6270 | | | |
| | | 2 3/8" | | 5107 | | | |

| PERFORATION RECORD Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer at | Liner Run |
|---|---|---|---|---|
| | 2 3/8" | 5107 | 5107 | ☐ Yes ☐ No |

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

2 SWD

3-35-30W

X

MAY 06 1986

W. F. (Bill) McKeen
OIL & GAS CONSULTANT
1039 North Sherman
Liberal, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

January 16, 1986

3-35s-30w
C SE SE

Opr

Wm. Gruenerwald & Assoc., Inc.
P. O. Box 909
Colorado Springs, Colorado

Dear Bill:

Following is a report on the FOX No. 2 SWD Well:

| | |
|---|---|
| 1-6-86 | Art's Well Service rigged up on location; dropped standing valve. Pressured up on tubing (1000#), tubing held O. K. |
| 1-7-86 | Rig pulled 194 jts. of 2-3/8" tbg.; laid down 28 jts. Put on HOWCO R-4 Packer. Ran 166 jts. 2-3/8" tbg. w/1-6' sub; set at 5107'. Pulled packer in tension (14,000#). Pressured down csg.; held 250# pressure. |
| 1-8-86 | HOWCO put 1,000 gal. F.E. 15% acid, followed w/1000 bbls. salt water. Well went on vacuum 1-3/4 bbls. per minute. Put in w/1,000# @ 4 BPM. |

Yours very truly,

W. F. McKeen

WFM:pm

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1986
CONSERVATION DIVISION
Wichita, Kansas