

WICHITA BRANCH

S. 8 T. 35 R. 30 E
W
Loc. SE SW

640 Acres
N

DF _____ KB 2500'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 $\frac{1}{4}$	8 5/8	28#	1254'	35/65 poz & H	1000	2% CC & 3% CC
Production Csg.	7 7/8	4 $\frac{1}{2}$	10.5#	6475'	50/50 poz & H	650	18% salt & 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 4 spf	Size & type	Depth interval 6122-58
TUBING RECORD			4 spf		6070-95
Size 2 3/8	Setting depth 6213	Packer set at	2 spf		3173-75

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals CO ₂ & 1500 gals HCS using 22 ball sealers	6122-6158
600 gals 20% HCS & 750 gals CO ₂ using 25 ball sealers	6070-6095
567 bbls 20% HRTA & CO ₂ Commingled using 30 ball sealers	All Chester Perfs
250 gals 15% acid	3173-75

INITIAL PRODUCTION

Date of first production 3-10-80 (oil only)		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 350 MCF	Water 10 bbls.	Gas-oil ratio 35,000 CFPB	
Disposition of gas (vented, used on lease or sold) to be sold - csg shut in			Producing interval(s) Chester 6070-6158 Commingle Council Grove 3173-75		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Cunque Oil & Gas Producing Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Gas Well

Well No.

1-8

Lease Name

Adams

S 8 T 35S R 30W E
W

WELL LOG

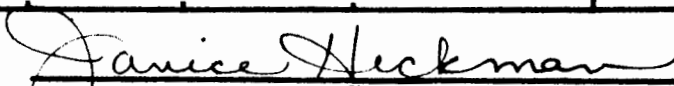
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	725	Council Grove	2920'
Red Bed	725	1211	Toronto	4320'
Anhydrite	1211	1535	Lansing	4434'
Anhydrite & Red Bed	1535	2320	Marmaton	5170'
Lime & Shale	2320	6495	Chester	5864'
Lime	6495	6550	St. Gen.	6186'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Janice Heckman, Coordinator

Title

6-25-80

Date