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State Geological Survey PI

4-35-30 W 11/7/82 INJ

SIDE ONE AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH

RELEASED
Date: MAR 1 1984
FROM CONFIDENTIAL

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.
✓Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
✓Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Quinque Oil & Gas Producing Co. API NO. 15-119-20,546

ADDRESS 18 West Third Street COUNTY Meade

Liberal, Kansas 67901 FIELD Adams Ranch Mississippi

**CONTACT PERSON Janice Heckman PROD. FORMATION St. Louis

PHONE 316-624-2578 LEASE Adams

PURCHASER UPG, Inc. WELL NO. 3-4

ADDRESS P.O. Box 66 WELL LOCATION C NE SW

Liberal, Kansas 67901 1980 Ft. from South Line and

DRILLING CONTRACTOR Zenith Drilling Corporation 1980 Ft. from West Line of

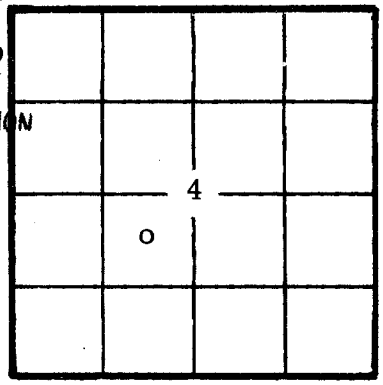
ADDRESS 505 Fourth Financial Center the SW SEC. 4 TWP. 35S RGE. 30W

Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
MAR 11 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC ✓
KGS
(Office Use)

TOTAL DEPTH 6450' PBTD 6349'

SPUD DATE 1-3-82 DATE COMPLETED 2-17-82

ELEV: GR 2458' DF 2466' KB 2467'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1300'- circulated cmt. DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Seward SS, I, Janice Heckman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON her OATH,

DEPOSES THAT SHE IS Coordinator (FOR)(OF) Quinque Oil & Gas Producing Co.

OPERATOR OF THE Adams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF February , 19 82 . AND THAT

4 35S 30W

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	450		
Red Bed	450	1287		
Red Bed & Anhydrite	1287	1303		
Lime & Shale	1303	6450		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% acid	6224-28'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-19-82	Pumping	38

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	18 bbls.	MCF	15 % 3 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	6224-28'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24#	1300	35/65 poz class H	500 150	6%gel, 2%cc 3%cc, 10% salt
Production	7 7/8	4½	10.5#	6405	class H 50/50 poz	25 225	8% gel, 10% salt, 12½% gilsonite
	DV Tool	@ 4787			class H 50/50 poz	25 125	8% gel 10% salt, 12½% gilsonite

LINER RECORD

Top, ft	Bottom ft	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	6241	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		6224-28