MUST BE TYPED 7076 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 15-119-20,546-0000 4-35-30W

County Meade County, Kansas

__ - C - NE - SW Sec. 4 Twp. 35S Rge. 30W E/W

1980' Feet from S/N (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Adams Well # 3-4

Field Name Adams Ranch Mississippi

Producing Formation Morrow

Elevation: Ground 2458' KB 2467'

Total Depth 6450' PBTD 5780'

Amount of Surface Pipe Set and Cemented at ____ Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ORWO OD 10-8-92
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: CIG / Coastal

Operator Contact Person: Michael Moore, President

Phone (316) 624-2578

Contractor: Name: ____

License: ____

Wellsite Geologist: ____

Designate Type of Completion
___ New Well ___ Re-Entry X Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Quinque Oil & Gas Producing

Well Name: Adams #3-4

Comp. Date 2-17-82 Old Total Depth 6450'

___ Deepening X Re-perf. ___ Conv. to Inj/SWD
X Plug Back 5780 PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

7-29-92	8-5-92	8-5-92
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title President Date 8-24-92

Subscribed and sworn to before me this 24 day of August, 92

Notary Public Beverly A White

Date Commission Expires 11-27-95

NOTARY PUBLIC - State of Kansas
BEVERLY A. WHITE
My Appt. Exp. 11-27-95

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name: Quinque Operating Company Lease Name: Adams Well #: 3-4

Sec. 4 Twp. 35 Rge. 30 ☐ East ☒ West County: Meade County, Kansas

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests ing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☐ Yes	☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Lower Morrow	5754'	5766'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5755-5764 9'	750 gal. 7 1/2% DSFE Acid; 16000 gal. 65% CO2 22000# 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5700	5701	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method				
8-21-92	☒ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
	0	900	0		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval

_____

_____