FORM MUST BE TYPED

SIDE ONE

DESCRIPTION OF WELL AND LEASE

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: N/A

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Gary Wilkins (Hawkeye)

Designate Type of Completion

X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ PBTD

____ Commingled Docket No.

____ Dual Completion Docket No.

____ Other (SWD or Inj?) Docket No.

1/29/98 Spud Date | 2/9/98 Date Reached TD | ____ Completion Date

API NO. 15- 119-209890000

County Meade plugged 3/10/98

S/2 NE/4 NE/4 Sec. 4 Twp. 35 Rge. 30 E X W

990 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Adams Well # KC#1-4

Field Name Adams Ranch

Producing Formation N/A

Elevation: Ground 2517 KB 2529

Total Depth 6550 PBTD

Amount of Surface Pipe Set and Cemented at 1467 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 420 bbls

Dewatering method used Dry by Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
1998 MAY 21 AM 10:52

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 5-20-98

Subscribed and sworn to before me this 20 day of May, 98.

Notary Public Beverly A Stahle

Date Commission Expires Beverly A. Stahle 11-27-99

NOTARY PUBLIC - State of Kansas
BEVERLY A. STAHLE
My Appt. Expires 11-27-99

K.C.C. OFFICE USE ONLY

F ____ Letter of Confidentiality Attached

C ____ Wireline Log Received

C ____ Geologist Report Received

Distribution

✓ KCC ____ SWD/Rep ✓ NGPA

____ KGS ____ Plug ✓ Other (Specify)

IS

Form ACO-1 (7-91)