

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

Liberal, KS 67905-2738

City/State/Zip

Purchaser: Petro Source

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Gary Wilkins (Hawkeye)

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv.

 Plug Back PSTD

 Casing/Log Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

1-16-98 1-23-98 2-21-98

Spud Date Date Reached TD Completion Date

API NO. 15- 119-209870000

County Meade

 - N/2-NW/4 Sec. 4 Twp. 35 Rng. 30 XX U

660 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner;
NE, SE, SW or SW (circle one)

Lease Name Jessie S. Well # 3

Field Name Adams Ranch

Producing Formation Lansing A

Elevation: Ground 2522 KB 2534

Total Depth 5387 PSTD 4700

Amount of Surface Pipe Set and Cemented at 1491 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex. cm.

Drilling Fluid Management Plan ALT 1 92 7-15-98
(Date must be collected from the Reserve Pit)

Chloride content 2100 ppm Fluid volume 380 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Nichols Fluid Service

Lease Name Nichols #2 License No. 285972

 Quarter Sec. 30 Twp. 4N Rng. 24ECM E/W

County Beaver, OK Docket No. 285972

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 5-14-98

Subscribed and sworn to before me this 14 day of May 19 98.

Notary Public Beverly A. Stahle

Date Commission Expires 11-27-99



K.C.C. OFFICE USE ONLY	
☒	Letter of Confidentiality Attached
☒	Wireline Log Received
☒	Geologist Report Received
☒	KCC
☒	SWD/Rep
☒	Plug
☒	NGPA
☒	Other
IDG (Specify)	

Form ACO-1 (7-91)

Operator Name Quinque Operating Company Lease Name Jessie S. Well # 3
 Sec. 4 Twp. 35 Rge. 30 ☐ East ☒ West
 County Meade County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☒ Yes ☐ No	☒ Log ☐ Sample	Formation (Top). Depth and Datum
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Heebner	4287/4291 -1757
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Toronto	4326/4316 -1782
List All E. Logs Run:		Lansing	4418/4430 -1896
Dual Induction		Lansing A.	4427/4434 -1900
Compensated Neutron		Kansas City	/4719 -2185
Compensated Density		Kansas City B	4734/4748 -2214
Gamma Ray		Marmaton	5152/5151 -2617
		Marmaton por.	5168/5172 -2638
		Novinger	5233/5244 -2710
		Cherokee	5362/NOL

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

NEW

USED

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	12-1/4"	8-5/8"	24 lb	1491'	600 saks lite 2% calc 1/4# f e,		
Production	7-7/8"	4-1/2"	10.5	4849'	150 saks class A 2% calc 1/4# flake		
					155 saks class H cement w/10% EA-2		
					15% salt & 6/10# Halad 322 mixed @ 15.1%		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4721-4723 4739-4741	300 gals 25% NEFE HCL	
	CIBP 4735'		
	EZ-SV cmt retainer 4700'		
Hydrojet	4432'		

TUBING RECORD	Size	Set At	Pecker At	Liner Run	☐ Yes ☒ No
	2-3/8"	4479	4863'		
Date of First, Resumed Production, SVD or Inj.	2-98	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas 0 Mcf	Water 23 Bbls.	Gas-Oil Ratio 0:25	Gravity 40

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ NOTCHED ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

4432' (360')