

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-10239-0001 **COPY**
County Meade
SW - NE - NW Sec. 12 Twp. 35S Rge. 30 X E

RECEIVED
MAY 0, 6 2002
KCC WICHITA

Operator: License # 6568
Name: Kaiser-Francis Oil Company
Address P. O. Box 21468
Tulsa, OK 74121-1468
City/State/Zip Tulsa, OK 74121-1468
Purchaser: Texas SW Gas LLC
Operator Contact Person: Charlotte Van Valkenburg
Phone (918) 491-4314
Contractor: Name: Best Well Service
License: n/a
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Kaiser-Francis Oil Company
Well Name: Adams Ranch #1-12
Comp. Date 10/12/64 Old Total Depth 6540
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5990 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6/5/64 n/a 3/13/02
Spud Date Date Reached TD ReCompletion Date

990 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Adams Ranch Well # 1-12
Field Name Adams Ranch
Producing Formation Marmaton
Elevation: Ground 2438 KB 2447
Total Depth 6540 PBDT 5990
Amount of Surface Pipe Set and Cemented at 1401 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

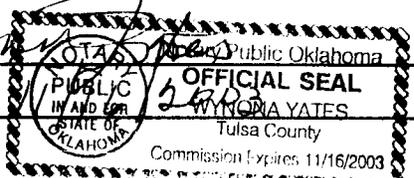
Drilling Fluid Management Plan WO (see 15H-15/02)
(Data must be collected from the Reserve Pit)
n/a
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charlotte Van Valkenburg
Title Technical Coordinator Date 5/2/02

Subscribed and sworn to before me this 2nd day of May,
~~xxx~~ 2002
Notary Public [Signature]
Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Operator Name Kaiser-Francis Oil Company Lease Name Adams Ranch Well # 1-12

Sec. 12 Twp. 35S Rge. 30 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open end closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
No Change		No Change		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	n/a	9	n/a	1401	n/a	500	n/a
Production	7 7/8	5.5	n/a	6314	n/a	100	n/a

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	5990-			
<input type="checkbox"/> Protect Casing	6000	n/a	1	n/a
<input checked="" type="checkbox"/> Plug Back TD	(CIBP w/cmt on top)			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5168 - 5172	500 g. 15% NEFE	5168-5172

TUBING RECORD	Size 2 3/8	Set At 5197	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3/17/02				
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 4	Water Bbls. 28	Gas-Oil Ratio 500 Gravity 38

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 5168-5172