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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21001-0000
County Meade
- - - - NW - NW Sec. 14 Twp. 35S Rge. 30 X ^E _W

Operator: License # 30604

660 Feet from S ^(N) (circle one) Line of Section

Name: Raydon Exploration, Inc.

660 Feet from E ^(W) (circle one) Line of Section

Address 9400 N. Broadway, Ste 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, ^(NW) or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name XIT Well # 1

Purchaser: Duke Energy

Field Name Wildcat

Operator Contact Person: Keith Hill

Producing Formation Lower Chester

Phone (316) 624-0156

Elevation: Ground 2386 KB 2397

Contractor: Name: Big A Drilling

Total Depth 6360 PBDT 6298

License: 31572

Amount of Surface Pipe Set and Cemented at 1652 Feet

Wellsite Geologist: Edwin Grieves

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan A/H, 2-23-00 U.C.
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Chloride content 7000 ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Nichol's Water Service

Lease Name Nichol's #3 License No. OCC order #407349

08-07-99 08-21-99 10-11-99

_____ Quarter Sec. 30 Twp. 6N x Rng. 24 E/W

Spud Date Date Reached TD Completion Date

County Beaver Co., OK Docket No. OCC order #407349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 12-07-99

Subscribed and sworn to before me this 7th day of December, 19 99.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F YES Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received
RELEASED Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
DEC 6 2000
(Specify)

FROM CONFIDENTIAL

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name XIT Well # 1
 Sec. 14 Twp. 35 Rge. 30 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 High Resolution Induction
 Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Chase	2463	
Council Grove	2820	
Base Heebner	4249	
Toronto	4273	
Lansing	4384	
Marmaton	5086	
Cherokee FM	5304	
Morrow FM	5698	
Chester FM	5810	
St. Genevieve	6146	
St. Louis	6212	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1652'	Midcon	550	3% cc, 1/4# Flocc
					Prem. Plus	150	2% cc, 1/4# Flocc
Production	7-7/8"	4-1/2"	10.5#	6358'	Class H	150	10% D-44, 10# D-13, .2% D46, .6% D60, 5#/sk D46

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	6062-6066'	Acidize with 750 gals 7-1/2% DSFE acid
		Frac with 15,000 gals Delta Frac

TUBING RECORD Size 2-3/8 Set At 6099 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11-01-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	56.67	58	0	1023 CF/b	36.6

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____