FORM MUST BE TYPED [redacted] SIDE ONE

17-35-30W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: Spot Gas Market/Petro Source

Operator Contact Person: Michael Moore

Phone (316) 624-2578

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Marvin Harvey

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

11-2-92 Spud Date | 11-15-92 Date Reached TD | 3-19-93 Completion Date

API NO. 15- 119-20860

County Meade County, Kansas

C . NE . NE Sec. 17 Twp. 35 Rge. 30 X E W

660 Feet from (S)/N (circle one) Line of Section

660 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Adams Well # 2 -17

Field Name Adams Ranch

Producing Formation Chester Lime

Elevation: Ground 2440 KB 2453

Total Depth 6512 PBTD 6430

Amount of Surface Pipe Set and Cemented at 1550 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan 4-20-93
(Date must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 400 bbls

Dewatering method used Chemical

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [signature]

Title President Date 4-8-93

Subscribed and sworn to before me this 8 day of April, 19 93.

Notary Public Beverly A. Kite

Date Commission Expires 11-27-95

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received
Distribution
KCC ____ SWD/Rep NGPA
KGS ____ Plug ____ Other (Specify)

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APR 12 1993
CONSERVATION DIVISION
Wichita, Kansas

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Form ACO-1 (7-91)

SIDE TWO

Operator Name Quinque Operating Company Lease Name Adams Well # 2-17

Sec. 17 Twp. 35 Rge. 30 ☐ East ☒ West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
DIL CONL MICROLOG SONIC
GRCL BOND

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Council Grove	2850	-396
Toronto	4271	-1817
Lansing	4389	-1935
Marmaton	5120	-2666
Cherokee	5340	-2886
Morrow	5699	-3245
Chester	5840	-3386
Ste Gen	6158	-3704
St. Louis	6234	-3780

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"					
Surface	12 1/4	8 5/8"	25	1550	ClA ClA lite	630	2% Gel. 3% Cacl.
Production	7 7/8	4 1/2"	10.5	6512	Scavenger Prem. Plus	25 260	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone			N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6246-6253		
	CIBP		6000
2	5865-5875; 5840-5852; 5834-5836	15% FE acid 3 gal Lo Surf 259 6 gal SGA HT, 2 gal Cla Sta XF 4 gal 550 21, 2 gal Cla Fix 3 gal Lo Surf, 2 gal HAI 85	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	6400	5810	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
3/5/93 est.	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	500	0	10,000:1	38

Disposition of Gas: ☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval 5834-5875

ORIGINAL
17-35-30W

Quinque Operating Company

P.O. Box 2738
Liberal, Kansas 67905-2738
(316) 624-2578

ATTACHMENT FOR ADAMS #2-17 WELL, MEADE COUNTY, KANSAS

FEB 2 6

CONFIDENTIAL

DST #1 Interval tested 5824 - 5877
Tool open and closed 30-60-60-120
IFP 179-181.2
ISIP 1844.9
IH 2744.6
FFP 136.9
FSIP 1844.9
FH 2720.6
BHT 128
GTS 3 minutes 30 seconds
Rec. 828' 40.7% oil, 25.4% gas, 33.9% mud
210' GOCM - 4% gas/4%oil/92%mud
180' GIP
438' GMCO - 5% gas/75% oil/20% mud

RELEASED

MAR 1 1 1994

FROM CONFIDENTIAL

DST #2 Interval tested 6006-6168'
Tool open and closed 30-30-45-45
IFP 122.3
ISIP 284.7
IH 2926.3
FFP 205.6
FSIP 284.7
FH 2904.7
BHT 130
GTS Surface to 2" in water - died off in 15 minutes
Rec. 95'
85' gas in pipe
95' mud

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MAR 3 1 199

CONSERVATION DIV
Wichita, Kansas