

Quinque Oil & Gas Co.
OPERATOR

Adams #1-8
WELL NAME & NO.

1
PAGE

2972' - 3005'

Drill Stem Test Report

Telephone: (316) 624 - 7340

Ans. Service: (316) 624 - 6247



P. O. Box 1182

Liberal, Kansas 67901

Location	Council Grove	Type Test	bottom hole	Date	Jan. 16, 1980
Chor Length and Size	33'x4½"OD-Perf.			Total Depth	3005'
Chor Depths	2967' - 2972'			Below Straddle	
Equipment Run	2 packers, jars, sfty. jnt., circ.sub.				
Lengths: Tool	62'	D.P.	2470'	ID	3.8
				Wt. P.	---
				ID	---
				D.C.	495'
				ID	2.25
Fluid Type	Chemical	Vis.	40	Wt.	9.2
				Wtr. Loss	11.9
				Cl.	35,000
				ppm	
Records:	Depth	2992'	Make	Kuster	Cap. 6800
				Ser. No.	10217
	Depth	2996'	Make	Kuster	Cap. 6450
				Ser. No.	6064
	Depth		Make		Cap. Below Straddle

Pressures:

Tool on Bottom @	11:40 A.M.	Initial Hydrostatic	1465	psi
Initial Flow	30 Min.	IFP	205	psi to 198
Initial Shut-In	30 Min.	ISIP	664	psi
Final Flow	43 Min.	FFP	222	psi to 219
Final Shut-In	30 Min.	FSIP	732	psi
Tool off Bottom @	1:55 P.M.	Final Hydrostatic	1455	psi Temp.

Blow: Good with increase.

Recovery: 290' gas cut mud, 90' watery gas cut mud. Gas in pipe @ 1530'.
33,000 PPM Cl.

Gas Flow:

Sampler Data:

Pressure	PSI
Gas	cu. ft.
Total Fluid	cc
Oil	cc
Water	cc
Mud	cc
Oil Gravity	°F.
Gas/Oil Ratio	

Remarks: Slid tool 30' to bottom. Took in about
40' mud.

Tester Max Hughes

Witnessed by: Don Huber

SEC. 8 TWP. 35S RGE. 30N

COUNTY Meade

STATE KS

TICKET NO. 946

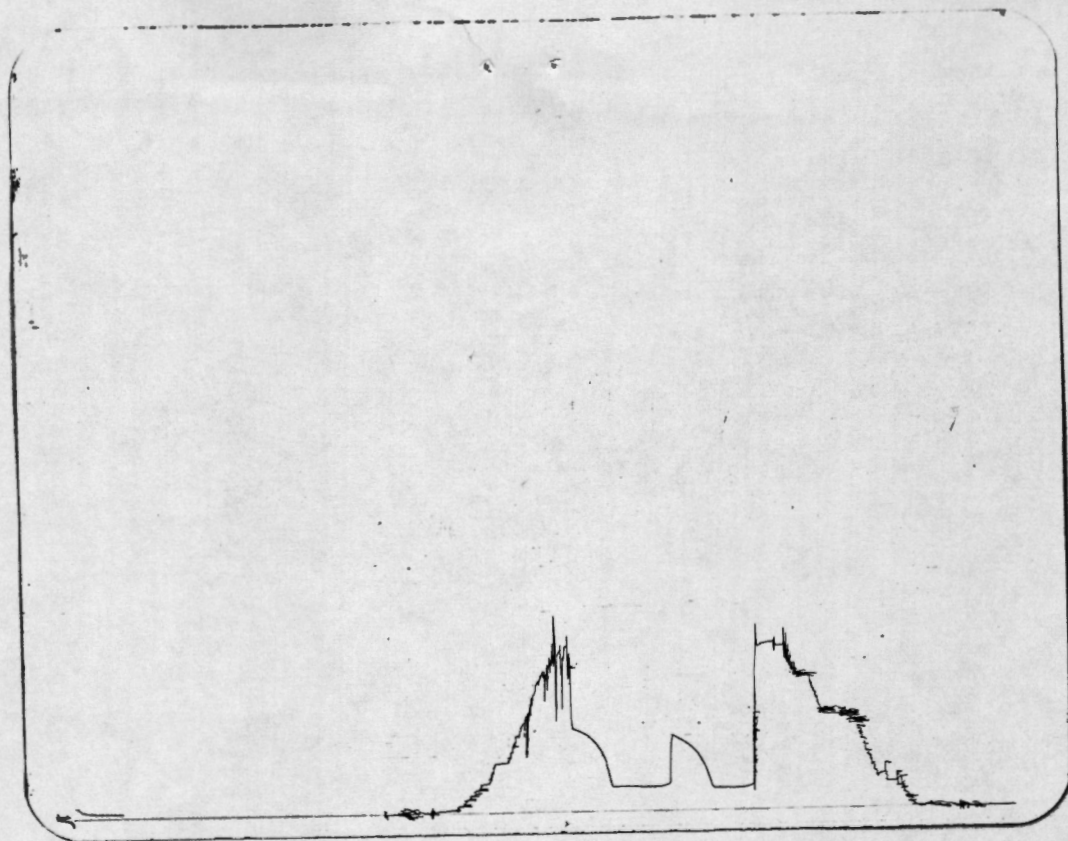
OPERATOR

Adams #1-8
WELL NAME & NO.

TEST #

2912 - 3003
TEST INTERVAL

Quinque Oil & Gas Co.



Actual photograph of test chart

	Field	Pressure Reading Office	
Initial Flow pressure	205 - 188	205 - 198	PSI
Initial Closed in pressure	650	664	PSI
Final Flow pressure	205 - 205	222 - 219	PSI
Final Closed in pressure	719	732	PSI
Initial Hydrostatic pressure	1455	1465	PSI
Final Hydrostatic pressure	1438	1455	PSI

Recovery: 290' gas cut mud. 90' gas cut watery mud. 33,000 PPM Cl.

Gas in pipe @ 1530".

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Liberal, Kansas 67901

Quinque Oil & Gas
OPERATOR

Adams #1-8
WELL NAME & NO.

2
TEST #

3124' - 3149'
TEST INTERVAL

PHONE
316 / 624-7340

DEAN'S TESTERS INC.

P. O. BOX 1182
LIBERAL, Ks. 67901

Formation Council Grove Type Test Bottom Hole Date Jan. 17, 1980

Anchor Length and Size 25'x4½"OD-Perf. Total Depth 3149'

Packer Depths 3119' - 3124' Below Straddle _____

Equipment Run 2 packers, jars, circ. sub., sfty. jnt.,

Lengths: Tool 55' D. P. 2610' ID 3.8 Wt. P. --- ID --- D. C. 495' ID 2.25

Mud Type Chemical Vis. 44 Wt. 9.4 Wtr. Loss 14 Cl. 46,000 ppm

Recorders:

Depth <u>3139'</u>	Make <u>Kuster</u>	Cap. <u>6800</u>	Ser. No. <u>10217</u>	Inside
Depth <u>3147'</u>	Make <u>Kuster</u>	Cap. <u>6450</u>	Ser. No. <u>6064</u>	Outside
Depth _____	Make _____	Cap. _____	Ser. No. _____	Below Straddle

Pressures:

Tool on Bottom @ <u>10:55 A.M.</u>	Initial Hydrostatic <u>1554</u> psi
Initial Flow <u>28</u> Min.	IFP <u>119</u> psi to <u>136</u> psi
Initial Shut-In <u>29</u> Min.	ISIP <u>866</u> psi
Final Flow <u>60</u> Min.	FFP <u>119</u> psi to <u>171</u> psi
Final Shut-In <u>53</u> Min.	FSIP <u>873</u> psi
Tool off Bottom @ <u>1:50 P.M.</u>	Final Hydrostatic <u>1547</u> psi Temp. _____

Blow: Strong. Gas to surface in 24 min.

Recovery: 180' gas cut mud, 180' gas cut watery mud, 180' salt water. 95,000 PPM Cl.

Gas Flow: Max. gauged gas @ 89.8 MCF/D.

Sampler Data: Pressure _____ PSI Gas _____ cu. ft. Total Fluid _____ cc Oil _____ cc Water _____ cc Mud _____ cc Oil Gravity _____ °F. Gas/Oil Ratio _____	Remarks: <u>Slid tool 15' to bottom. Lost 8' mud.</u>
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Tester Max Hughes Witnessed by: Mike Moor

Quinque Oil & Gas
OPERATOR
Adams #1-8
WELL NAME & NO.
TEST #
3124' - 3149'
TEST INTERVAL

SEC. 8
TWP. 35S
RGE. 30W
COUNTY Meade
STATE KS
TICKET NO. 947

Mobile — 316/624-6247

Unit #935



P.O. Box 1182

Liberal, Kansas 67901

Company Quinque Oil & Gas

Well Adams #1-8

Test # 2

Interval

3124' - 3149'

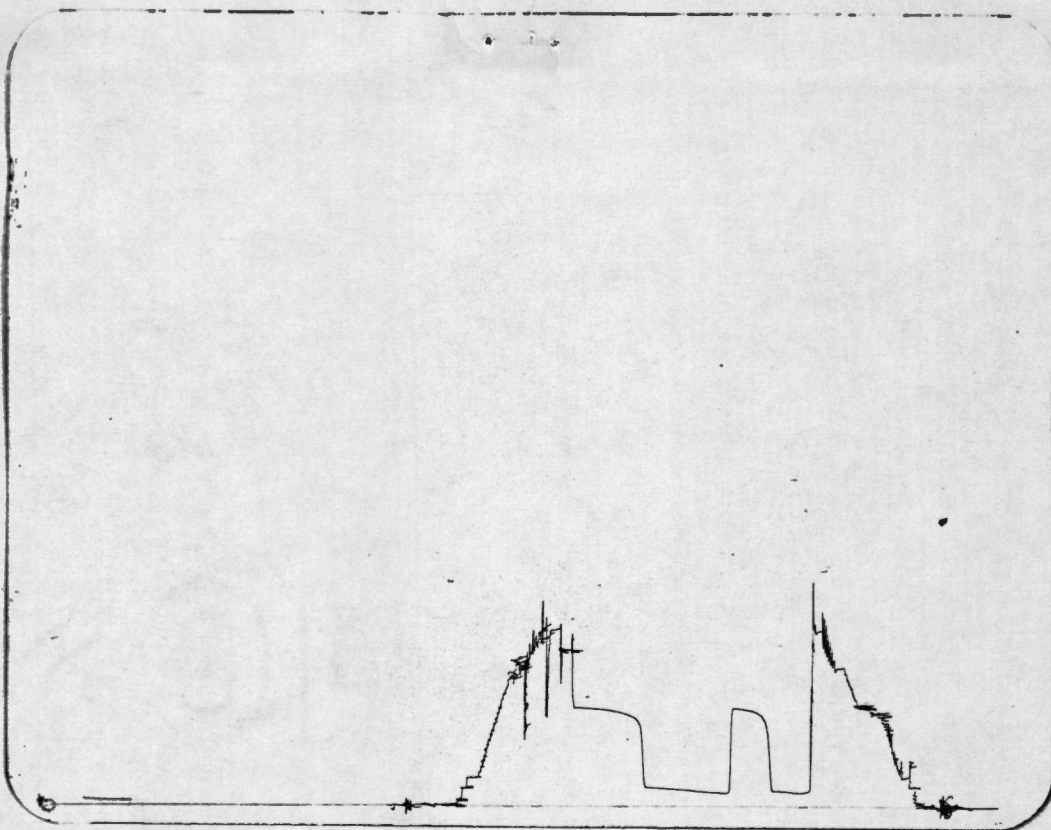
Method of Gauge Merla 2" Quick-Change Orifice Well Tester

[illegible]

Surface Choke _____ 1"

Bottom Choke 5/8"

Remarks: Gas to surface in 24 min.



Actual photograph of test chart

	Field	Pressure Reading Office	
Initial Flow pressure	102 - 119	119 - 136	PSI
Initial Closed in pressure	856	866	PSI
Final Flow pressure	119 - 136	119 - 171	PSI
Final Closed in pressure	856	873	PSI
Initial Hydrostatic pressure	1609	1554	PSI
Final Hydrostatic pressure	1523	1547	PSI

Recovery: 180' gas cut mud, 180' gas cut watery mud, 180' salt water,
95,000 PPM Cl.

Drill Stem Test Report

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P. O. Box 1182

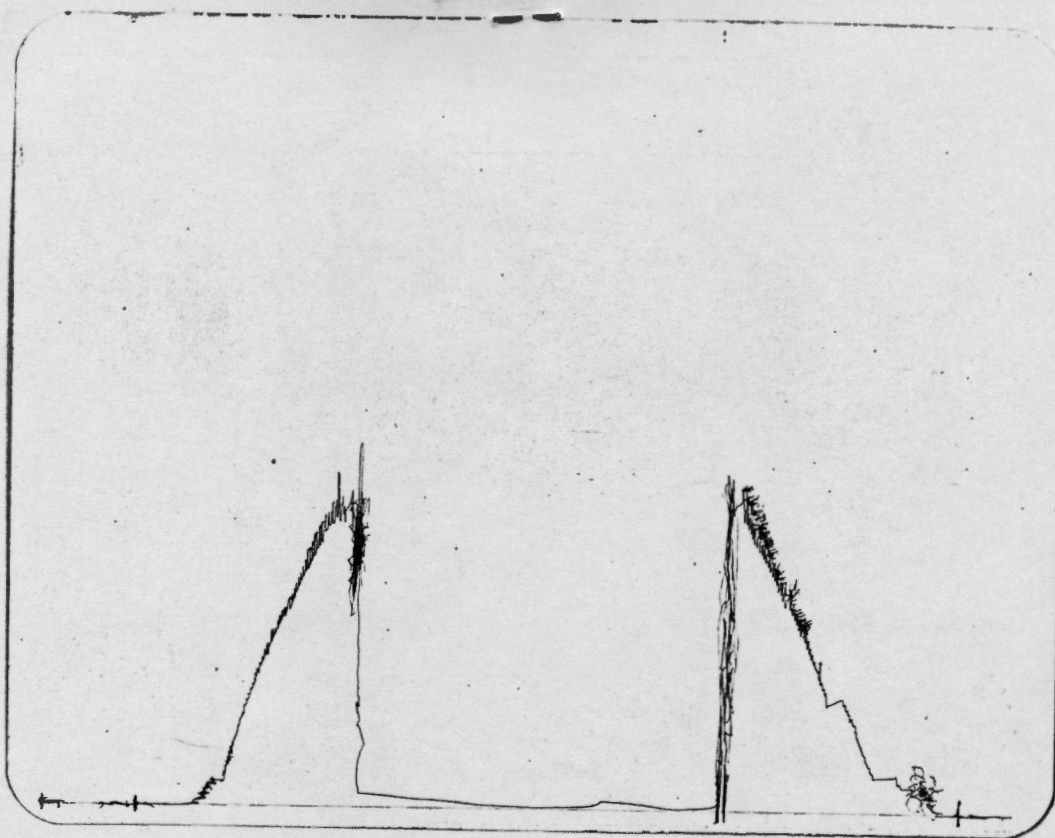
Liberal, Kansas 67901

Quinque Oil & Gas
OPERATOR

Adams #1-8
WELL NAME & NO.

3
TEST #

5542' - 5560'
TEST INTERVAL



Actual photograph of test chart

	Pressure Reading	
	Field	Office
Initial Flow pressure _____	51 - 71	34 - 13 PSI
Initial Closed in pressure _____	85	75 PSI
Final Flow pressure _____	51 - 71	34 - 13 PSI
Final Closed in pressure _____	119	113 PSI
Initial Hydrostatic pressure _____	2788	2706 PSI
Final Hydrostatic pressure _____	2720	2692 PSI

Recovery: 60' very slight gas and oil cut mud, gas in drill collar-120'.

PHONE
316 / 624-7340

DEAN'S TESTERS INC.

P. O. BOX 1182
LIBERAL, Ks. 67901

Formation bottom hole Date Jan. 23, 1980
Type Test 18'x4½"OD-Perf. Total Depth 5560'
Anchor Length and Size 5537' - 5542'
Packer Depth 2 packers, jars, sfty. jnt., circ. sub. Below Straddle
Equipment Run

Lengths: Tool 48' D. P. --- ID --- Wt. P. --- ID --- D. C. --- ID ---
Mud Type Chemical Vls. 50 Wt. 9.3 Wtr. Loss 10.0 Cl. 8,000 ppm
Recorders: Depth 5550' Make Kuster Cap. 6800 Ser. No. 10217 Inside
Depth 5555' Make Kuster Cap. 6450 Ser. No. 6064 Outside
Depth --- Make --- Cap. --- Ser. No. --- Below Straddle

Pressures:

Tool on Bottom @ <u>8:45</u> <u>A</u> M.	Initial Hydrostatic <u>2706</u> pel
Initial Flow <u>30</u> Min.	IFP <u>34</u> pel to <u>13</u> pel
Initial Shut-In <u>60</u> Min.	ISIP <u>75</u> pel
Final Flow <u>60</u> Min.	FFP <u>34</u> pel to <u>13</u> pel
Final Shut-In <u>120</u> Min.	FSIP <u>113</u> pel
Tool off Bottom @ <u>10:15</u> <u>A</u> M.	Final Hydrostatic <u>2692</u> pel Temp. <u>---</u>

Blow: Weak.

Recovery: 60' very slight gas and oil cut mud, gas in drill collar-120'.

Gas Flow:

Sampler Data:

Pressure --- PSI
Gas --- cu. ft.
Total Fluid --- cc
Oil --- cc
Water --- cc
Mud --- cc
Oil Gravity --- °F.
Gas/Oil Ratio ---

Remarks:

Max Hughes

Don Huber

Tester Max Hughes Witnessed by: Don Huber

SEC. 8 TWP. 35S RGE. 30W

COUNTY Meade

STATE

KS

TICKET NO. 951

OPERATOR

WELL NAME & NO.

TEST #

TEST INTERVAL

Quinque Oil & Gas

Adams #1-B

TEST #

TEST INTERVAL

Drill Stem Test Report

Telephone: (316) 624 - 7340

Ans. Service: (316) 624 - 6247



P. O. Box 1182

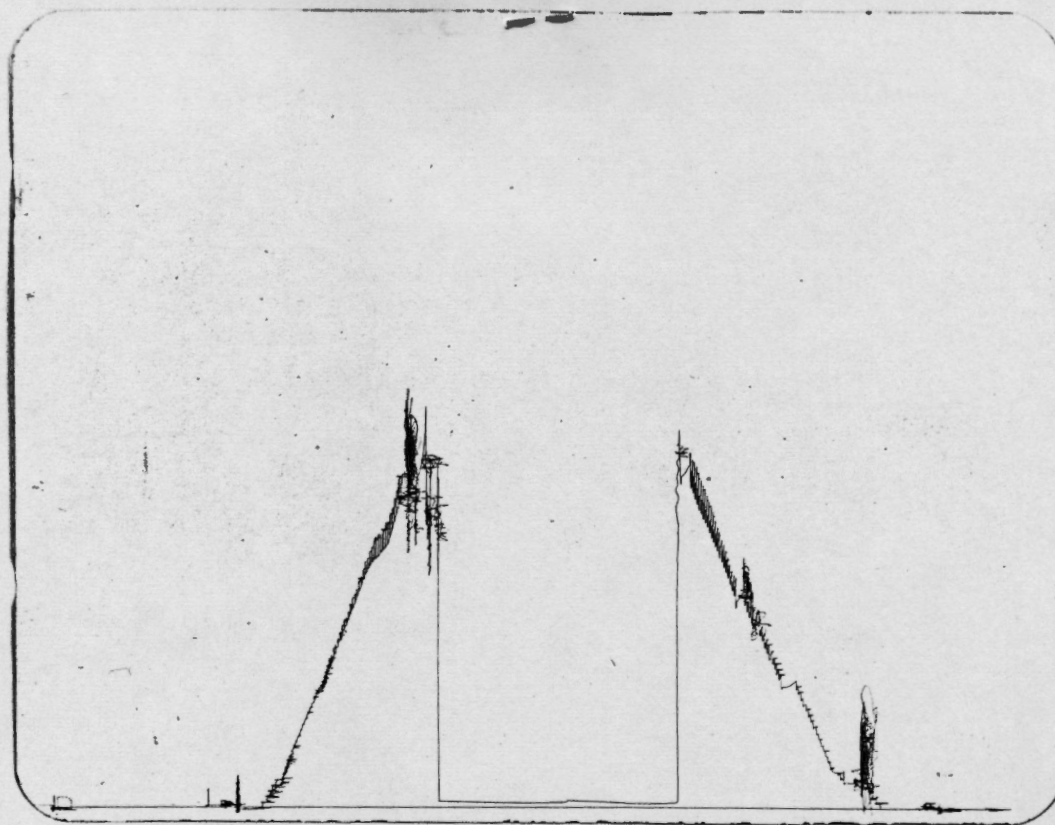
Liberal, Kansas 67901

Quinque Oil & Gas Producing Co.
OPERATOR

Adams #1-8
WELL NAME & NO.

4
TEST #

5730' - 5800'
TEST INTERVAL



Actual photograph of test chart

	Field	Pressure Reading Office	
Initial Flow pressure _____	45 - 39	39 - 32	PSI
Initial Closed in pressure _____	62	59	PSI
Final Flow pressure _____	49 - 39	42 - 36	PSI
Final Closed in pressure _____	55	49	PSI
Initial Hydrostatic pressure _____	2824	2818	PSI
Final Hydrostatic pressure _____	2824	2795	PSI

Recovery: 60' mud.

PHONE
316 / 624-7340

DEAN'S TESTERS INC.

P.O. BOX 1182
LIBERAL, Ks. 67901

Formation Morrow Type Test bottom hole Date Jan. 25, 1980
Anchor Length and Size 70', 31'x6"OD-D.C., 39'x4½"OD-Perf. Total Depth 5800'
Packer Depth 5722' - 5730' Below Straddle
Equipment Run 2 packers, jars, sfty. jnt., circ. sub.

Lengths: Tool 98' D. P. 5250' ID 3.8 Wt. P. none ID ---- D. C. 460' ID 2.25
Mud Type Chemical Vis. 45 Wt. 9.3 Wtr. Loss 11.5 Cl. 6,000 ppm

Recorders: Depth 5746' Make Kuster Cap. 6500 Ser. No. 10269 Inside
Depth 5798' Make Kuster Cap. 6450 Ser. No. 10268 Outside
Depth _____ Make _____ Cap. _____ Ser. No. _____ Below Straddle

Pressures:

Tool on Bottom @ <u>9:30 A.M.</u>	Initial Hydrostatic <u>2818</u> psi
Initial Flow <u>30</u> Min.	IFP <u>39</u> psi to <u>32</u> psi
Initial Shut-In <u>50</u> Min.	ISIP <u>59</u> psi
Final Flow <u>45</u> Min.	FFP <u>42</u> psi to <u>36</u> psi
Final Shut-In <u>45</u> Min.	FSIP <u>49</u> psi
Tool off Bottom @ <u>12:20 P.M.</u>	Final Hydrostatic <u>2795</u> psi Temp. <u>132</u>

Blow: Weak to no blow @ 40 min. in final flow.

Recovery: 60' mud.

Gas Flow:

Sampler Data:	Remarks:
Pressure _____ PSI	
Gas _____ cu. ft.	
Total Fluid _____ cc	
Oil _____ cc	
Water _____ cc	
Mud _____ cc	
Oil Gravity _____ °F.	
Gas/Oil Ratio _____	

Tester R. J. Westenhaver Witnessed by: Don Huber

Quinque Oil & Gas Producing Co. OPERATOR Adams #1-B WELL NAME & NO. TEST # 4 TEST INTERVAL
SEC. 8 TWP. 35S RGE. 30W COUNTY Meade STATE KS TICKET NO. 578