

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,4930000 **COPY**
County Seward

Operator: License # 5652

NE - NW - NW - Sec. 3 Twp. 35S Rge. 31 X W
330 Feet from SW (circle one) Line of Section
900 Feet from EW (circle one) Line of Section

Name: Mustang Oil & Gas Corporation
Address 100 S. Main, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Floyd Unit Well # 2

City/State/Zip Wichita, KS 67202

Field Name _____
Producing Formation None

Purchaser: N/A

Elevation: Ground 2719' KB 2727'

Operator Contact Person: Bill C. Romig

Total Depth 5470' PSTD _____

Phone (316) 267-8011

Amount of Surface Pipe Set and Cemented at 1626' Feet
37 jnts 8-5/8"

Contractor: Name: VAL Energy, Inc.

Multiple Stage Cementing Collar Used? Yes X No

License: 5822

Wellsite Geologist: Doug Davis

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A J94 10-3-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 2800 ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

8-24-95 9-6-95 9-7-95
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

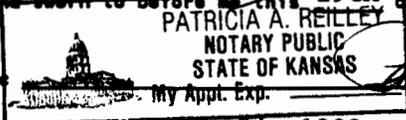
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Bill C. Romig
Title Exploration Manager Date 9-19-95

Subscribed and sworn to before me this 19th day of September, 1995.
Notary Public [Signature]
My Appt. Exp. _____
Date Commission Expires July 24, 1999



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

Operator Name Mustang Oil & Gas Corporation

Lease Name Floyd Unit

Well # 2

Sec. 3 Twp. 35S Rge. 31

East

County Seward

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.) SEE ATTACHED

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

AIS-MLS-BCA-CNS/PDS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Coun. Grove	3,136'	-409'
Wab.	3,615'	-888'
Heebner	4,420'	-1,693'
Lansing	4,572'	-1,845'
Iola	4,898'	-2,171'
Drum	4,920'	-2,193'
Hertha	5,161'	-2,434'
Marmaton	5,266'	-2,539'
Novinger	5,343'	-2,616'
Oswego	5,388'	-2,661'
Cher. Sd.	5,434'	-2,707'
LTD	5,469'	-2,742'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8" J-55	24#	1626'	MedCon #	355	
					Prem.Plus	122	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) Dry Hole - Plugged & Abandoned

Production Interval

Computer Inventoried

3-35-31w
COPY

Mustang Oil & Gas Corporation
Floyd Unit #2
NW NW Section 3-35S-31W
Seward County, Kansas

API#15-175-21493

DST #1 (4673-4686') 40-90-30-45. Weak blow died in 2nd open.
Rec'd: 5' mud, 60' SMW w/SSO (70% wtr), 60' MCW (88% wtr)
IHP/FHP: 2,223#/2,201#
IFP/FFP: 66-78#/89-100#
ISIP/FSIP: 1,395#/1,218#
Sampler: 1,800 ml fluid (40% mud, 60% wtr)

DST #2 (4888-4908') 30-30-30-30
Rec'd: 15' mud (10% gas, 1% oil, 60% mud, 25% wtr)
IHP/FHP: 2,289#/2,267#
IFP/FFP: 78-55#/66-66#
ISIP/FSIP: 1,196#/1,163#
Sampler: 800 ml fluid (4% gas, 1% oil, 50% mud, 45% wtr)

DST #3 (4915-4924') 10-30-35-80. Strong blow, GTS in 27 min into 2nd open.
Rec'd: 585' fluid & 225' GCO (20% gas, 80% oil), 120' GCMO (40% gas, 20% oil, 30% mud, 10% wtr), 60' GOCWM (15% gas, 5% oil, 45% mud, 35% wtr), 60' VSOCMW (2% oil, 18% mud, 80% wtr), 120' wtr w/tr of oil (2% oil, 98% wtr). CI 89,000 ppm.
IHP/FHP: 2,411#/2,389#
IFP/FFP: 89-100#/133-200#
ISIP/FSIP: 1,495#/1,495#
Sampler: 1,800 ml fluid, 200 ml gas, 500 ml oil, 100 ml wtr.

DST #4 (5079-5090') 10-30-30-80. Strong blow.
Rec'd: 450' GIPp, 200' G&SOCM (24% gas, 1% oil, 15% mud, 60% wtr), 200' SMW w/tr O&G (10% mud, 90% wtr), 1,300' wtr w/tr of O&G. CI 174,000 ppm.
IHP/FHP: 2,488#/2,433#
IFP/FFP: 133-323#/468-899#
ISIP/FSIP: 1,605#/1,605#

DST #5 (5275-5316') 13-30-30-80
Rec'd: 2,850' GIP, 55' MGO (5% gas, 12% oil, 8% wtr, 37% mud, 38% frgy oil-would not separate out).
IHP/FHP: 2,655#/2,555#
IFP/FFP: 89-55#/55-66#
ISIP/FSIP: 1,207# still building/1,572# starting to break over.
CI 12,000 ppm.

DST #6 (5335-5350') 10-30-30-80. IF-GTS in 2-1/2 ", in 10" 1,160 MCFD, FF-in 10" 1,198 MCFD, in 20" 1,348 MCFD, in 30" 1,348 MCFD.
Rec'd: 615' fluid, 435' CGO, 60' O&GCWM (35% gas, 25% oil, 25% mud, 15% wtr), 60' O&GCWM (35% gas, 10% oil, 30% mud, 25% wtr), 60' MW w/tr of oil.
IHP/FHP: 2,621#/2,610#
IFP/FFP: 568-479#/490-546#
ISIP/FSIP: 1,763#/1,763#
Wtr CI 54,000 ppm, pit CI 2,800 ppm. 42° API.

RECEIVED
STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION
Wichita, Kansas