

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 175-21577
County Seward
NE Sec. 3 Twp. 35S Rge. 31 X W

Operator: License # 30161

810 Feet from S (circle one) Line of Section

Name: r.c. Taylor Companies, Inc.

735 Feet from EW (circle one) Line of Section

Address 501 W. I-44, Suite 590

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73118

Lease Name Kansas City Life Well # 3

Purchaser: ENRON TRADING & TRANSP/PANHANDLE FIELD SERVICES

Field Name Adobe

Operator Contact Person: Mike Taylor

Producing Formation Novinger

Phone (405) 840-2700

Elevation: Ground 2680' KB 2691'

Contractor: Name: Beredco Drilling Co.

Total Depth 5460' PBDT 5416'

License: _____

Amount of Surface Pipe Set and Cemented at 1437' Feet

Wellsite Geologist: Ed Grievas

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW SIGW
- Dry Other (Core, WSW, Expl. Calc. Mic, etc)

If yes, show depth set 3412 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Operator: _____ **JAN 29 1999**

Well Name: _____

Comp. Date _____ **FROM CONFIDENTIAL**

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Drilling Fluid Management Plan ALT 1
(Data must be collected from the Reserve Pt.) **11-7-97**

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if handled offsite: _____

Operator Name _____

Lease Name _____

DEC 8 Sec. _____ Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Paul Taylor

Title President Date 1/8/97

Subscribed and sworn to before me this 8th day of January, 1997.

Notary Public Michelle Walther

Commission Expires June 8, 1997

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA Other (Specify)

Operator Name r.c. Taylor Companies, Inc. Lease Name Kansas City Life Well # 3

Sec. 3 Twp. 35S Rge. 31 East West County Seward

CONFIDENTIAL

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. *See reverse side for DST

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datums Sample
Name Top Datum
Council Grove 2986' -295
B/Heebner Shale 4410' -1719
Lansing 4552' -1861
Drum Lime 4880' -2189

List All E.Logs Run: Dual Ind.-Laterlog
Density-Neutron
Micro-Log

DEC 8

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Protective	12 1/4"	8 5/8"	24# New	1437	Prem. Plus	350 SX 100 SX	3% CC 1/2#FC 2% CC 1/2#FC
Protective	7 7/8"	5 1/2"	15.5# Used	5460	Prem. Plus	215 SX 220 SX	P+Lite CH 1/2FC P+ CH 1/2FC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back ID				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4/ft	5308-10 1/2	None

TUBING RECORD	Size	Set At	Anchor	Lineer Run
	2 7/8"	5 308	Anchor Racker At 5,229	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SLD or Inj. 1-30-97 Producing Method Flowing Pumping Gas Lift Testing Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	150	20		

Position of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) 5308'-5310.5'

RELEASED
JAN 29 1999

RECEIVED
STATE CORPORATION COMMISSION

JAN 12 1997

CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

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DST #1 2700-17 (Council Grove)
GTS/14 min TSTM
Rec 225' GCM
IFP 85-92/30 min
FFP 76-97/45 min
ISIP 581/60 min; FSIP 580/90 min
IHP 1303# FHP 1274#

15-175-21577

DST #2 3182-97 (Council Grove)
Rec 150' Wtry mud
IFP 41-46/30 min
FFP 52-87/45 min
ISIP 807/60 min; FSIP 803#/90 min

COPY

DST #3 4595-4610 (Lansing)
Rec 20' Drlg mud w/few specks of oil
IFP 26-30/30 min
FFP 33-36/45 min
ISIP 1318/60 min
FSIP 1298/90 min

KOL

DEC 8

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Wichita, Kansas