

APR 09 1999

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COPY

SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21678

County Seward County FROM CONFIDENTIAL

- N/2 - SE - NE Sec. 3 Twp. 35S Rge. 31W

1860 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Kansas City Life Well # 4

Field Name Adobe

Producing Formation Normanton

Elevation: Ground 2682.5 KB 2694.5

Total Depth 6250 PBDT 5519

Amount of Surface Pipe Set and Cemented at 1436 Ft.

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set _____ Ft.

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cr

Drilling Fluid Management Plan AP-12 7-6-98 v.c.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bt

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30161 **CONFIDENTIAL**

Name: r.c. Taylor Companies, Inc.

Address 501 W. I-44, Ste 590

City/State/Zip Oklahoma City, OK 73118

Purchaser: _____

Operator Contact Person: Mike Taylor

Phone (405) 840-2700

Contractor: Name: Beredco Drilling

License: _____

Wellsite Geologist: Tom Heflin

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/31/97 1/11/98 2-11-98
Spud Date Date Reached TD Completion Date

KCC
MAR 13
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *D. Paul Taylor*

Title Pres. Date 2/16/98

Subscribed and sworn to before me this 16th day of February, 1998.

Notary Public *Michelle Walther*

Date Commission Expires June 8, 2001

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name r.c. Taylor Companies, Inc. Lease Name Kansas City Life #4 Well # _____
 Sec. 3 Twp. 35S Rge. 31 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Ind. - Laterlog
 Density - Neutron
 Micro-log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2660	2965
Council Grove	2996	3752
B/Heebner Shale	4416	
Toronto	4446	4473
Lansing-Kansas City	4668	4874
Marmaton	5248	5316
Novinger	5322	5340
Morrow	5810	5962
Mississippi	5962	

CASING RECORD							
-Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used -Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	1,436'	Prem Plus	395sx 150sx	3% cc 1/4#fc 2% cc 1/4#fc
Production	7 7/8"	4 1/2"	10.5#	5,519'	Class A	275sx	5% EA-2 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5,250'-55'	4,000 gal 15% SGA Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		5250'-55			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SMD or Inj.				Producing Method				
3-1-98				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	10		15		20		1500:1	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5250-55'
 (If vented, submit ACO-18.) Other (Specify) _____

DST #1 - Novinger (5,320'-5,350')

Rec. 33' muddy watery gas and water cut mud w/a film of oil, 180' gas and oily watery mud, 1,317' of saltwater.

IFP 150-427# ISIP 1107#/60 min.
FFP 486-744# FSIP 1130#/2 hrs.
IHP 2638# FHP 2568# BHT 133° F
Chloride - 42,000 w/RW .298

Kansas City Life #4
N/2 SE NE 3-35S-31W
SEWARD Co. KS