

RELEASED

3/31/83
6-35-31W
Jul

TYPE DATE: APR 1 1984 AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

★

FROM CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-175-20,638

ADDRESS Box 351 COUNTY Seward

Liberal, Kansas 67901 FIELD Light

** CONTACT PERSON Paul Gatlin PROD. FORMATION Morrow

PHONE (316) 624-6253

PURCHASER To be determined LEASE Lofland "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE/4

DRILLING Johnson Drilling Company 1320 Ft. from East Line and

CONTRACTOR 3535 NW 58th Street, Suite 710 1320 Ft. from South Line of

ADDRESS Oklahoma City, Oklahoma 37112 the SE (Qtr.) SEC 6 TWP 35S RGE 31 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 6590 PBTD 6017

SPUD DATE 8/3/82 DATE COMPLETED 3/31/83

ELEV: GR 2708 DF 2718 KB 2719

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1653 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name) Operations Manager

OPERATOR Anadarko Production Co. LEASE Lofland "A" SEC. 6 TWP. 35S RGE. 31 (J)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.	
x Check if no Drill Stem Tests Run.				Gearhart ran Dual Induction	
Surface, Clay & Sand		0'	300'	Laterolog, Compensated	
Sand & Redbed		300'	820'	Density, Compensated Neutron	
Redbed, Shale & Sand		820'	1647'	Logs	
Anhydrite		1647'	1657'		
Shale		1657'	2675'		
Lime & Shale		2675'	3253'		
Shale		3253'	3505'		
Lime & Shale		3505'	6590'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1400 gal 7-1/2% MSR 150				5942-56	
Frac w/30,000 gal 70% KCL water + 25,000 20-40 sand				5942-56	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SI for pipeline		Flowing		NA	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	0	69	0		0
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			5942-56 Morrow		

If additional space is needed use Page 2, Side 2					
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1653	Pozmix Common	550 200	4% Gel 2% CaCl 3% CaCl
Production	7-7/8	4-1/2	11.6	6110	Litewate SS Pozmix	50 250	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5942-56
TUBING RECORD					
Size	Setting depth	Packer set at			
None set					

JOHNSON *Drilling Company, Inc.*



OFFICES IN
EVANSVILLE, INDIANA
TEL. (812) 424-8291
OKLAHOMA CITY, OKLAHOMA
TEL. (405) 943-7667
LIBERAL, KANSAS
TEL. (316) 624-7731

REPLY TO:

3535 N. W. 58th - Suite 710
Oklahoma City, Oklahoma 73112

August 23, 1982

ANADARKO PRODUCTION COMPANY
P. O. BOX 351
LIBERAL, KANSAS 67901

ATTN: PAUL GATLIN

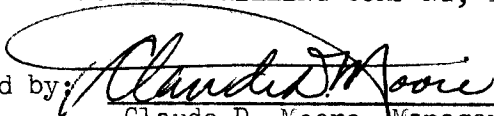
DRILLERS LOG for:

LOFLAND "A" # 1

0' - 300'	Surface, Clay, & Sand
300' - 820'	Sand & Redbed
820' - 1647'	Redbed, Shale, & Sand
1647' - 1657'	Anhydrite
1657' - 2675'	Shale
2675' - 3253'	Lime & Shale
3253' - 3505'	Shale
3505' - 6590'	Lime & Shale

JOHNSON DRILLING COMPANY, INC.

Signed by:


Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 23rd day of August, 1982.



Notary Public

My Commission Expires:

 October 24, 1984

6-35-31W

APR 23 1982

APR 23 1982
State Geological Survey
WICHITA BRANCH