9-35-31W Ind

AFFIDAVIT AND COMPLETION FORM ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry), SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Kimbark Oil & Gas Company API NO. 15-175-20,628

ADDRESS 1580 Lincoln St. #700 COUNTY Seward

Denver, CO 80203 FIELD

**CONTACT PERSON C. A. Hansen LEASE Taylor

PHONE (303) 839-5504

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION C SE NW

Ft. from Line and

Ft. from Line of

DRILLING CONTRACTOR DaMac Drilling the SEC. 9 TWP. 35S RGE. 31W

ADDRESS Box 1164

Great Bend, KS 67530

PLUGGING CONTRACTOR DaMac Drilling

ADDRESS Box 1164 Great Bend, KS 67530

TOTAL DEPTH 6385' PBTD

SPUD DATE 4/22/82 DATE COMPLETED 5/7/82

ELEV: GR 2703 DF 2712 KB 2713

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

WELL PLAT

(Quarter) or (Full) Section - Please indicate.

KCC ✓

KGS

Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"		48			
Surface	12¼"	8-5/8"	24#	1541	65/35 poz	650	6% gel, 2% CaCl
					Class "H"	200	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED STATE CORPORATION COMMISSION

Geological Survey Wichita, Branch

9-35-31w

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 6191-6225' IO 30 min, ISI 60 min, FO 60 min, FSI 120 min. IFP 83-83psi, ISIP 100psi, FFP 87-87psi FSIP 251 psi, FHP 2945psi, BHT 130° Rec 60' mud			Heebner Toronto Lansing Marmaton Morrow L. Morrow Sd. Chester	4492' 4521' 4643' 5375' 6004' 6195' 6239'
DST#2 6210-6387' IO 31 min, ISI 59 min, FO 60 min, FSI 123 min, IHP 2982 psi, FHP 2924 psi, IFP 75-78psi, ISIP 407psi, FFP 95-95psi, FSIP 458 psi. BHT 132° Rec 110' drlg mud.				
DST#3 6204-6278' IO 25 min, ISI 60 min, FO 90 min, FSI 177 min. IHP 3023 psi, FHP 2907psi, IFP 61-78psi, ISIP 523 psi, FFP 85-113psi FSIP 1243 psi, BHT 131° Rec 230' drlg mud.				

Date of first production
Dry Hole

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Drlg & Production Mgr. FOR Kimbark Oil & Gas Company OPERATOR OF THE Taylor LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.