

## State Geological Survey

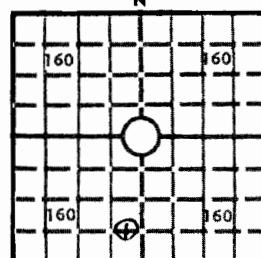
WICHITA BRANCH

## KANSAS DRILLERS LOG

API No. 15 — 175 — 20,390  
County NumberOperator  
B & B Farm Industries, Inc.Address  
P. O. Box 638, Spearman, Texas 79081Well No. #2 Lease Name  
LarryFootage Location  
660 feet from XX (S) line 2397' feet from XX (W) linePrincipal Contractor  
Sage Drilling Geologist  
Joe BlairSpud Date  
1-10-79 Total Depth  
3400' P.B.T.D.  
3061'Date Completed  
2-1-79 Oil Purchaser  
Wait on Pipeline Connection15-175-20390  
12-35-31WS. 12 T. 35S R. 31 ~~W~~  
XX  
W

Loc. SE SW

County Seward

640 Acres  
N

Locate well correctly

Elev.: Gr. 2662'

DF \_\_\_\_\_ KB 2667'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1536'	Hall. Lite Class "H"	600 150	2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.50#	3388'	Pozmix	200	18% salt .75% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4 holes total	DML	3067 - 3069'

## TUBING RECORD

12 holes total DML 3039 - 3045'

Size	Setting depth	Packer set at			
2-3/8"		None			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
250 gal. 15% MCA			3067 - 3069, squeezed
500 gals. 15% MCA			3039 - 3045'
2000 gals. 15% MOD 202			3039 - 3045'

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				
Jan. 28, 1979		Flow				
RATE OF PRODUCTION PER 24 HOURS	Oil — bbls.	Gas 421 MCF	Water — bbls.	Gas-oil ratio — CFPB		
Disposition of gas (vented, used on lease or sold)		Producing interval(s)				
Wait on Pipeline Connection		3039 - 45'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator B &amp; B Farm Industries, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.	Lease Name	
2	Larry	Gas
S 12 T 35S R 31 <sup>XX</sup> W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand and Anhydrite	1520	2632		
Dolomite, and Shale	2632	2982	Chase	
Lime, Silt and Shale	2982	3326	Council Grove	
Lime and Shale	3326	3400	T.D.	
Welex Dual Induction G-Acoustical				
No Cores, No Tests				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*R. H. Biggs, Jr.*

Signature

*Geological Engineer*

Title

*Apr. 16, 1975*

Date