State Geological Survey
WICHITA BRANCH

15-35-31W

KANSAS DRILLERS LOG

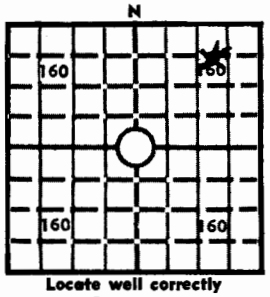
API No. 15 — 175 (County) — 20,201-A (Number)

S. 15 T. 35S R. 31 E/W

Loc. W½ NE¼ NE¼

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2684

DF 2694 KB 2695

Operator: Elder & Vaughn

Address: Suite A, 5813 N. Grand Blvd., Okla. City, Okla. 73118

Well No.	Lease Name
1	Larrabee

Footage Location: 660 feet from (N) (S) line — 990 feet from (E) (W) line

Principal Contractor	Geologist
Unit Drilling Company	John B. Elder

Spud Date	Total Depth	P.B.T.D.
July 11, 1976	6800	6457

Date Completed	Oil Purchaser
July 24, 1976	----------

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
This well originally drilled by Hickerson Oil Co to TD of 6350', and plugged 7-2-73.							
Prod.String	7 7/8	4 ½	10.5	6476	50/50 pozmix	150	18% salt, 12.5# gilsonite/sk & 0.75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
Laid down tubing.		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	Jets 0.42"	6316-27

MAR 17 1976 1827

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% Non-Emul. Acid	6316-27 (Chester)

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
July 23, 1976	Swab tested 15 BSW/hr w/show of oil & gas.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold):

Producing interval(s):

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator	Elder & Vaughn	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Larrabee	
S 15 T 35S R 31 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Deepened old well from 6350 to 6800'.				
Lm & Shale	6350	6560		
Shale	6560	6568		
Lmy Sand (Chester Sand(	6568	6600		
Shale	6600	6612		
Lime & Shale (St. Gen)	6612	6705		
Lime (St. Louis)	6705	6800		
DST #1 6720-6800. Open 15" for preflow, very wk blow. Shut in for 60". Opened tool for 20" for second flow w/no blow. By passed tool-no blow. SI 60" for final SIP. Rec. 30' drlg mud. No shows. IHH 3470#. FHH 3342#. IFP 92-92#. FFP 92-92# ISIP 1735#. FSIP 902#				
Ran Schlumber Compensated Formation Density Log from 6350-6791'.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack H. Vaughn
Signature

Partner
Title

July 26, 1976
Date