

17-35 P31W  
SEP

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Kimbark Oil & Gas Company API NO. 15-175-20,637

ADDRESS 1580 Lincoln St., Ste. 700 COUNTY Seward

Denver, Colorado 80203 FIELD Wildcat

\*\* CONTACT PERSON C. A. Hansen PROD. FORMATION \_\_\_\_\_  
PHONE 303/839-5504

PURCHASER State Geological Survey LEASE Gabler

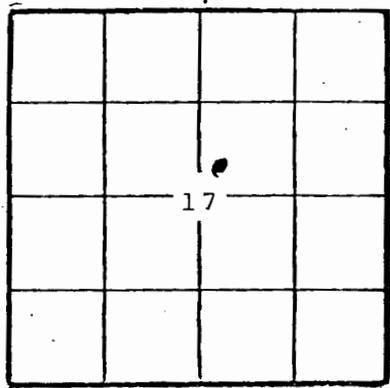
ADDRESS WICHITA, BRANCH WELL NO. 1

DRILLING Prairie Drilling Company WELL LOCATION NW SW NE

CONTRACTOR \_\_\_\_\_ 1980 Ft. from North Line and  
ADDRESS 3333 Quebec St., Suite 10F 330 Ft. from West Line of  
Denver, Colorado 80207 the NE (Qtr.) SEC 17 TWP 35S RGE 31W.

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_



TOTAL DEPTH 6340' PBTD \_\_\_\_\_

SPUD DATE 6/9/82 DATE COMPLETED 6/26/82

ELEV: GR 2706 DF 2716 KB 2718

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1475 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

17-35-31W

P1

ACO-1 WELL HISTORY SEP

OPERATOR KIMBARK OIL & GAS COMPANY LEASE GABLER

SEC. 17 TWP 35S RGE. 3/W

FILL IN WELL LOG AS REQUIRED: WELL #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	4479 (-1761)
			Toronto	4509 (-1791)
			Lansing	4631 (-1913)
			Marmaton	5371 (-2653)
			Morrow	6006 (-3288)
			Lower Morrow	6199 (-3481)
			Chester	6230 (-3512)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		
RATE OF PRODUCTION PER 24 HOURS	OR Gas bbls. MCF	Water %
		Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	1475	65/35 poz	650	3% c.c.
					Class 'H'	200	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at