

12/13/81

State
WICHITA BRANCH

State Geologist Survey
WICHITA BRANCH

(BEV) ACO-1
17-35-31W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.)
KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-175-20,573

ADDRESS 1580 Lincoln St. #700

COUNTY Seward

Denver, CO 80203

FIELD So. Cimarron

**CONTACT PERSON C. A. Hansen

PROD. FORMATION Mississippi & Oswego

PHONE 303-839-5504

PURCHASER Panhandle Eastern Pipe Line Co.

LEASE Loffland

ADDRESS PO Box 1348

WELL NO. 1

Kansas City, Missouri 64141
Damac Drilling Co., Inc.

WELL LOCATION C NW $\frac{1}{4}$

DRILLING CONTRACTOR

ADDRESS PO Box 1164

1320 Ft. from North Line and

1290 Ft. from East Line of

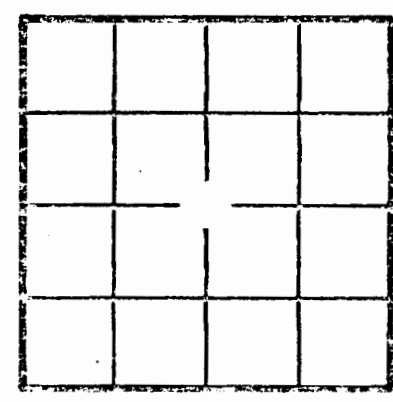
Great Bend, Kansas 67530

the NW/4 SEC. 17 TWP. 35S RGE. 31W

WELL PLAT

PLUGGING CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office Use)

TOTAL DEPTH 6325 PBT

SPUD DATE 10/21/81 DATE COMPLETED 12/13/81

ELEV: GR 2700 DF 2709 KB 2710

DRILLED WITH (~~EXCEL~~) (ROTARY) (~~ADR~~) TOOLS

Amount of surface pipe set and cemented 1500' DV Tool Used?

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg & Prod. Manager (FOR)(OF) Kimbar Oil & Gas Company

OPERATOR OF THE Loffland LEASE, AND IS DULY AUTHORIZED TO

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO.

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF December, 1981, AND THAT

RECEIVED
FEB - 1982
KANSAS CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 6164-6325' Open 30 min, SI 60 min Open 60 min, SI 120 min IFP 82-66#; FFP 82-82#; ISIP 9164#, FFP 1964#; GTS 5 min			Heebner Toronto Lansing Marmaton Morrow U Morrow Sd L Morrow SD Chester	4454' 4490' 4608' 5342' 5978' 6004' 6155' 6196'
DST #2 5500-5574' GTS 1 min, OTS 12 min Shut in 2 hours. Rec'd 540' GCO				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3500 gallons 15% MCA, acidized with;				5536-6224'	
frac'd with 71,800 gal Versagel 1400 w/10,500# 20-40 sd, w/300 SCE N ₂ bbls				6159-6224'	
Date of first production 12/13/81				Gravity 29	
Producing method (flowing, pumping, gas lift, etc.) Flowing					
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water	%	Gas-oil ratio
	504	bbls	1,250	MCF	bbls
Disposition of gas (vented, used on lease or sold)				Perforations	
To Be sold				See above	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1500'	65-35 poz Class "H"	650 200	6% gel; 3% CaCl 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	6322'	50-50poz 65-35 poz	200 50	2% gel; 15% salt 2% gel; 15% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
TUBING RECORD		
Size 2 1/16"	Setting depth 6090'	Packer set at 6090'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
	2JSPF	6220-24';
	2JSPF	6199-6210';
	2JSPF	6159'-6174';
	4JSPF	5560-65';