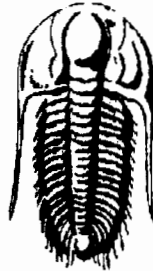


15-175-22146

3-35s-32w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Pkwy
Wichita KS 67206

ATTN: Tom Williams

3 35 32 Seward KS
Geronimo # 1-3

Start Date: 2008.06.20 @ 05:22:08

End Date: 2008.06.20 @ 15:34:56

Job Ticket #: 31003 DST #: 1

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OCT 07 2008

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KANSAS CORPORATION COMMISSION

OCT 08 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Oil Producers Inc of Kansas

Geronimo # 1-3

3 35 32 Seward KS

DST # 1

Morrow

2008.06.20

Township is 35, not 3, as printed



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Pkwy
Wichita KS 67206

ATTN: Tom Williams

Geronimo # 1-3

3 3S 32 Seward KS

Job Ticket: 31003

DST#: 1

Test Start: 2008.06.20 @ 05:22:08

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:12:47

Time Test Ended: 15:34:56

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **6090.00 ft (KB) To 6121.00 ft (KB) (TVD)**

Total Depth: 6121.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2773.00 ft (KB)

2761.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753

Inside

Press@RunDepth: 32.82 psig @ 6093.00 ft (KB)

Start Date: 2008.06.20

End Date:

2008.06.20

Start Time: 05:22:08

End Time:

15:34:56

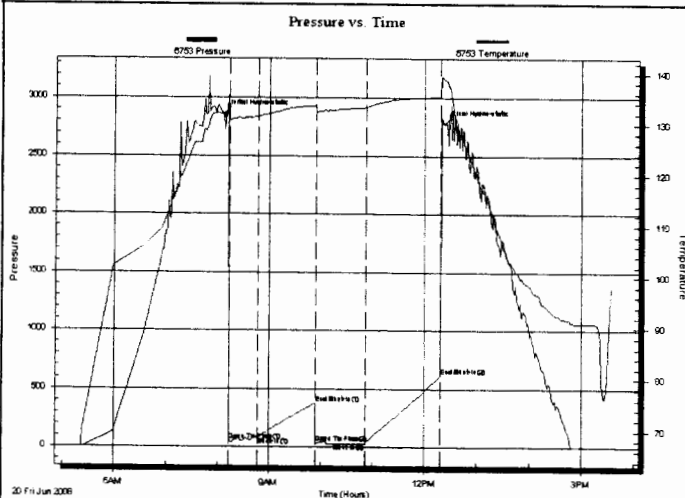
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2008.06.20 @ 08:06:47

Time Off Btm: 2008.06.20 @ 12:23:27

TEST COMMENT: IF 10 " in 30 min. fair building blow
ISI No blow back
FF BOB ASAO strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2860.69	131.89	Initial Hydro-static
6	50.61	130.63	Open To Flow (1)
40	80.23	131.49	Shut-In (1)
107	377.06	133.63	End Shut-In (1)
108	34.63	132.40	Open To Flow (2)
166	32.82	133.29	Shut-In (2)
252	612.99	135.32	End Shut-In (2)
257	2775.27	138.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

Geronimo # 1-3

1710 Waterfront Pkwy
Wichita KS 67206

3 3S 32 Seward KS

Job Ticket: 31003

ATTN: Tom Williams

Test Start: 2008.06.20 @ 05:22:08

Tool Information

Drill Pipe:	Length: 5866.00 ft	Diameter: 3.80 inches	Volume: 82.28 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose:	100000.0 lb
		Total Volume:	83.34 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	94000.00 lb
Depth to Top Packer:	6090.00 ft			Final	94000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	31.00 ft				
Tool Length:	62.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			6060.00	
Shut In Tool	5.00			6065.00	
Sampler	3.00			6068.00	
Hydraulic tool	5.00			6073.00	
Jars	5.00			6078.00	
Safety Joint	3.00			6081.00	
Packer	5.00			6086.00	31.00 Bottom Of Top Packer
Packer	4.00			6090.00	
Stubb	1.00			6091.00	
Perforations	2.00			6093.00	
Recorder	0.00	6753	Inside	6093.00	
Recorder	0.00	8322	Inside	6093.00	
Perforations	25.00			6118.00	
Bullnose	3.00			6121.00	31.00 Bottom Packers & Anchor

Total Tool Length: 62.00

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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

Geronimo # 1-3

1710 Waterfront Pkwy
Wichita KS 67206

3 3S 32 Seward KS

Job Ticket: 31003

DST#: 1

ATTN: Tom Williams

Test Start: 2008.06.20 @ 05:22:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2300 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%M	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=1.935@90F=2300ppm

Sampler=7.5CF Gas@650psi

DST Test Number: 1

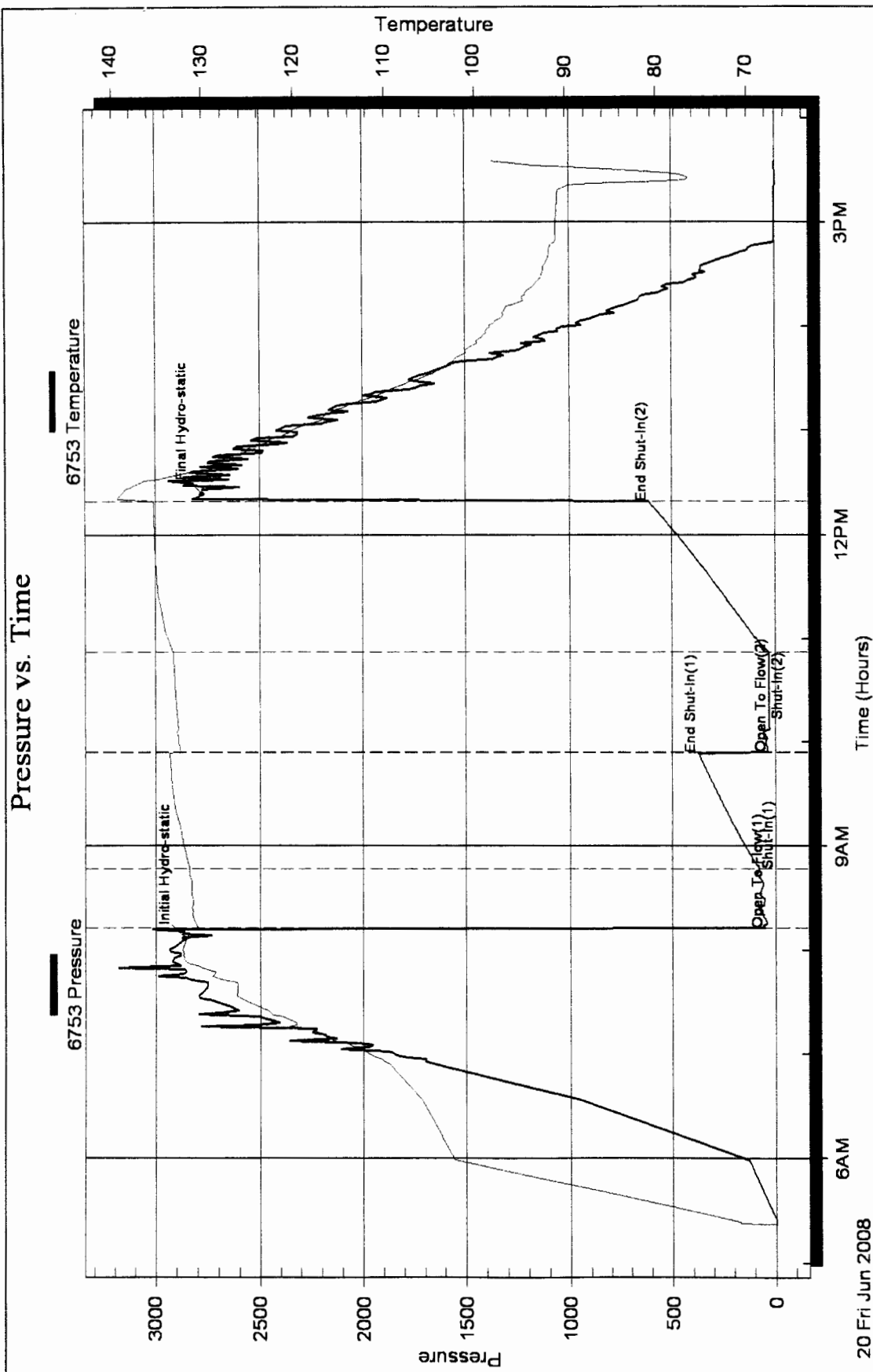
3 3S 32 Seward KS

Oil Producers Inc of Kansas

Inside

Serial #: 6753

Pressure vs. Time

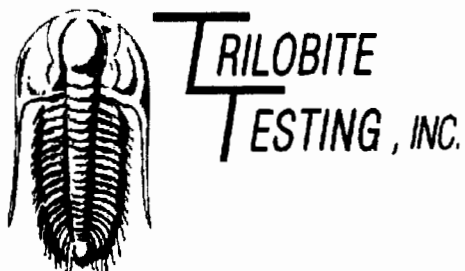


Ref. No: 31003

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Printed: 2008.06.25 @ 12:24:16 Page 5



DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc of Kansas**

1710 Waterfront Pkwy
Wichita KS 67206

ATTN: Tom Williams

3 3S 32 Seward KS

Geronimo # 1-3

Start Date: 2008.06.21 @ 07:26:40

End Date: 2008.06.21 @ 18:45:28

Job Ticket #: 31004 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oil Producers Inc of Kansas

1710 Waterfront Pkwy
Wichita KS 67206

ATTN: Tom Williams

Geronimo # 1-3

3 3S 32 Seward KS

Job Ticket: 31004

DST#: 2

Test Start: 2008.06.21 @ 07:26:40

GENERAL INFORMATION:

Formation: **Chester**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:23:59

Time Test Ended: 18:45:28

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 34

Interval: **6160.00 ft (KB) To 6250.00 ft (KB) (TVD)**

Total Depth: 6250.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 2773.00 ft (KB)

2761.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6753 Inside

Press@RunDepth: 68.99 psig @ 6163.00 ft (KB)

Start Date: 2008.06.21

End Date: 2008.06.21

Start Time: 07:26:40

End Time: 18:45:28

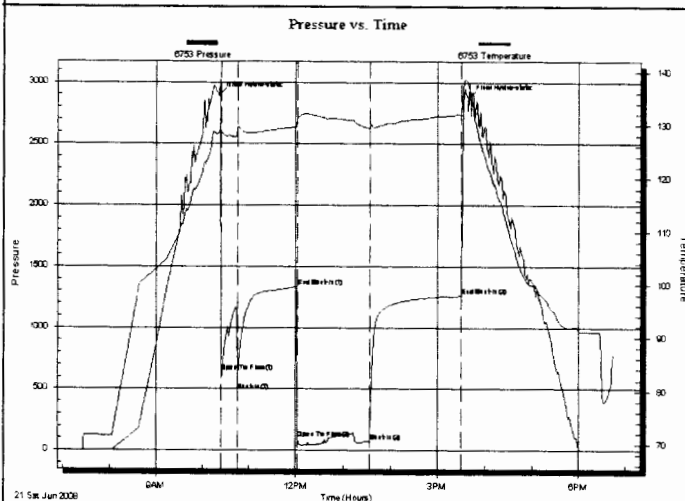
Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2008.06.21 @ 10:21:29

Time Off Btm: 2008.06.21 @ 15:39:49

TEST COMMENT: IF Weak surface blow
ISI No blow back
FF BOB ASAO GTS 40 min. strong steady blow
FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2890.81	128.96	Initial Hydro-static
3	636.25	128.36	Open To Flow (1)
24	478.34	129.75	Shut-In (1)
101	1335.24	129.72	End Shut-In (1)
101	97.43	131.32	Open To Flow (2)
193	68.99	129.28	Shut-In (2)
310	1260.46	132.06	End Shut-In (2)
319	2868.61	137.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GM 5%G 95%M	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	5.00	7.26
Last Gas Rate	0.13	18.00	12.13
Max. Gas Rate	0.13	18.00	12.13



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc of Kansas

Geronimo # 1-3

1710 Waterfront Pkwy
Wichita KS 67206

3 3S 32 Seward KS

Job Ticket: 31004

ATTN: Tom Williams

Test Start: 2008.06.21 @ 07:26:40

Tool Information

Drill Pipe:	Length: 5929.00 ft	Diameter: 3.80 inches	Volume: 83.17 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 216.00 ft	Diameter: 2.25 inches	Volume: 1.06 bbl	Weight to Pull Loose:	100000.0 lb
		Total Volume:	84.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	92000.00 lb
Depth to Top Packer:	6160.00 ft			Final	92000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	121.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			6130.00	
Shut In Tool	5.00			6135.00	
Sampler	3.00			6138.00	
Hydraulic tool	5.00			6143.00	
Jars	5.00			6148.00	
Safety Joint	3.00			6151.00	
Packer	5.00			6156.00	31.00 Bottom Of Top Packer
Packer	4.00			6160.00	
Stubb	1.00			6161.00	
Perforations	2.00			6163.00	
Recorder	0.00	8322	Inside	6163.00	
Recorder	0.00	6753	Inside	6163.00	
Perforations	20.00			6183.00	
Change Over Sub	1.00			6184.00	
Drill Pipe	62.00			6246.00	
Change Over Sub	1.00			6247.00	
Bullnose	3.00			6250.00	90.00 Bottom Packers & Anchor
Total Tool Length:		121.00			

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TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc of Kansas

Geronimo # 1-3

1710 Waterfront Pkwy
Wichita KS 67206

3 3S 32 Seward KS

ATTN: Tom Williams

Job Ticket: 31004

DST#: 2

Test Start: 2008.06.21 @ 07:26:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

2400 ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GM 5%G 95%M	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Sampler=12.7CF G@ 1150psi

RW=1.943@92F=2400ppm



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TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Oil Producers Inc of Kansas

Geronimo # 1-3

1710 Waterfront Pkwy
Wichita KS 67206

3 3S 32 Seward KS

Job Ticket: 31004

DST#: 2

ATTN: Tom Williams

Test Start: 2008.06.21 @ 07:26:40

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	40	0.13	5.00	7.26
2	40	0.13	5.00	7.26
2	50	0.13	7.00	8.01
2	60	0.13	10.00	9.13
2	70	0.13	14.00	10.63
2	80	0.13	18.00	12.13

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Serial #: 6753

Inside

Oil Producers Inc of Kansas

3 3S 32 Seward KS

DST Test Number: 2

