

* Amended

3863

COPY

1-35-32W

Sub

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license #
name **BEREXCO INC.**
address **970 Fourth Financial Center**
City/State/Zip **Wichita, KS. 67202**

Operator Contact Person
Phone

Contractor: license # **5147**
name **BEREDCO INC.**

Wellsite Geologist **Ed Grieves**
Phone

PURCHASER
Designate Type of Completion
☒ New Well ☐ Re-Entry

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

II OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
11/07/88 11/22/88 11-23-88
Spud Date Date Reached TD Completion Date
6552'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 175-21,056 MAR 0 5 1992

County **Seward** FROM CONFIDENTIAL

NW NE Sec 1 Twp 35S Rge 32W East
(location)
* **4620 - 600** Ft North from Southeast Corner of Section
* **1980 - 3300** Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

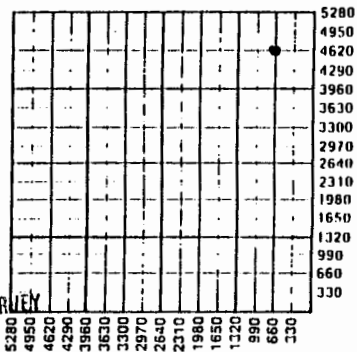
Lease Name **KIVETT** Well# **A-1**

Field Name

Producing Formation

Elevation: Ground **2738** KB **2751**

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
Wichita Kansas
FEB 14 1990

CONSERVATION DIVISION
Wichita Kansas
MAR 01 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: **Water Well**
Division of Water Resources Permit # **I. 88-548**

☐ Ground Water Ft North From Southeast Corner and
..... Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

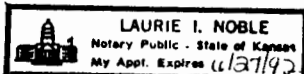
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature **Evan M. Ayler**

Title **District Engineer** Date

Subscribed and sworn to before me this **13th** day of **February**, 19 **89**.

Notary Public **Laurie I. Noble**
Notary Commission Expires



K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Driller's Time Log Received
Distribution
☐ KCC ☐ SWD Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

Form ACO-1 (7-84)

SIDE TWO

RELEASED

Operator Name BREXCO, Inc. Lease Name Kivett A #1 Well# SEC 1 TWP 35S RGE 32W ☐ East ☐ West

MAR 05 1992

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST #1 - 5040-5061, 30 (60) 60 (120). KC "A". 1st open-weak inc. to strong blow. 2nd open - weak inc. to strong blow. Rec 20' Sl.OCM (5% gas, 10% oil, 85% mud), 280' G&OCM (50% gas, 20% oil, 30% mud), 190' SW. Chl. 28,000 PPM. FP's 64-74, 138-192. IBHP 1454, FBHP 1454. HP's 2443, 2377. Temp. 121°

DST #2 - 5153-5171, 30 (60) 60 (120). KC "B". 1st open - weak bldg. to strong blow in 8". 2nd open-weak bldg to strong blow in 13". Rec. 765' SW. Chl 27,000 PPM. FP's 74-170, 245-341. IBHP 1671, FBHP 1671. HP's 2475, 2421. Temp. 122°

Dst #3 - 5350-5373, 30 (60) 60 (120). Marmaton. 1st open weak, dec to very weak blow. 2nd open - very weak blow. Rec. 20' mud, 30' G&OCM (40% gas, 5% oil, 55% mud), 70' G&WCM (35% gas, 45% mud, 20% water), 90' Sl.G&WCM (10% gas, 45% mud, 45% water). Chl. 42,000 PPM. FP's 42-42, 96-106. IBHP 1681, FBHP 1741. HP's 2585, 2541.

DST #4 - 6074-6114, 30 (60) 60 (120). Lower Morrow. 1st open - weak inc. to 5" blow, bled off. 2nd open - weak inc. to 12" blow. (surging). Rec. 20' DM w/no show. FP's 32-32, 42-42. IBHP 85, FBHP 1379. HP's 3000, 2984. Temp. 127°

Name	Top	Bottom
B/Heebner	4410 (-1659)	
Lansing	4562 (-1811)	
KC "A"	5055 (-2304)	
KC "B"	5166 (-2415)	
Marmaton	5366 (-2615)	
Morrow	5891 (-3140)	

Purpose of string	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type of cement	# sacks used	Type and percent additives
Surface floccule	12 1/2" 8-5/8"	24	1623	Prem plus	lite 500	2% cc. 1/4#
PERFORATION RECORD shots per foot specify footage of each interval perforated						
Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth						
TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No						
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.
☐ Commingled