

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 6/30/84
 OPERATOR Donald C. Slawson API NO. 15-175-20,716
 ADDRESS Suite 700, 20 N. Broadway COUNTY Seward
Oklahoma City, OK 73102 FIELD Wildcat

** CONTACT PERSON Daniel G. Wilson PROD. FORMATION none
 PHONE 405 232-0201 Indicate if new pay.

PURCHASER none LEASE TUCKER

ADDRESS _____ WELL NO. 1-1
 WELL LOCATION _____

DRILLING CONTRACTOR Slawson Drilling Company 80 Ft. from south Line and
 ADDRESS P. O. Box 1409 60 Ft. from east Line of (W)
Great Bend, KS 67530 the SE (Qtr.) SEC 1 TWP 35S RGE 32 (W).

PLUGGING CONTRACTOR Halliburton
 ADDRESS Liberal, KS

WELL PLAT (Office Use Only)

KCC _____
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

RELEASED
 Date: FEB. 1 1983
 FROM CONFIDENTIAL

TOTAL DEPTH 6,200' PBTD ---
 SPUD DATE 10/14/83 DATE COMPLETED 10/30/83
 ELEV: GR 2,736' DF 2,739' KB 2,742'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1,506' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel G. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side, TWO
 OPERATOR Donald C. Slawson LEASE NAME TUCKER SEC 1 TWP 35S RGE 32 (W)

WELL NO 1-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			DIL-GR	1503-6192'
			Comp Neutron	
			Comp Density	4400-6180'
			Gamma Ray	
			Caliper	
DST #1			Chase	2649
IHP 2583			Council	3046
IFP 30 min 59-148			Grove	
ISIP 60 min 1695			Heebner	4428
FFP 30 min 128-171			Toronto	4457
FSIP 60 min 1668			Lansing	4582
FPH -- 2571			Kansas City	4870
Recovery 4936' gas in pipe			Marmaton	5294
180' Sl oil cut gassy drlg mud			Novinger	5382
150' Heavy gas cut slightly oil cut drlg mud			Zone	
150' salt water			Cherokee	5536
			Morrow	5910
			Chester	6117

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	9-5/8"	36	1,506	Howco lite	350	4#/sk floccle 2% CaCl ₂
					Class "H"	200	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at