

2-35-32W

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- J. M. HUBER OIL CORPORATION
Farm- White No. 1

SEC. 2 T. 35 R. 32W
CSW NW

Total Depth. 6292

Comm. 6-7-53

Comp. 8-5-53

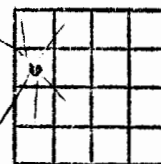
Shot or Treated.

Contractor.

Issued. 10-17-53

County Seward

KANSAS



Elevation. 2749

Production. 8,720,000 gas

CASING:

13 3/8" 625 cem. w/350 sx.

9 5/8" 2400 cem. w/950 sx.

5 1/2" 6013 cem. w/250 sx.

Figures indicate Bottom of Formations.

surface sand	42
surface clay	120
sand	170
clay, shale, gyp	569
red bed	843
red bed, gyp	1040
red bed, gyp, shale	1502
gyp, shale	2066
shale	2173
anhyd., lime, shale	2405
lime	2498
lime, anhyd.	2640
lime	2726
lime, shale	2990
lime	3160
lime, shale	3432
lime	3483
lime, shale	3622
lime	3711
lime, shale	4593
lime, chert	4742
lime, chert, shale	4761
lime	4839
lime, chert, shale	4896
lime, shale	4930
lime, chert	4961
lime, chert, shale	5022
lime	5550
lime, shale	5915
sand, lime	5931
lime, shale	6292
Total Depth	

Tops:

Lansing	4419
Marmaton	5366
Morrow shale	5891
Morrow sand	5920
Chester	6166

D.S.T. # 1 5065-5110 open 1 hr 20 mins, strong blow throughout test. Rec. 600' of muddy walt wtr. IFP. 495#. FFP 510#. BHP (15) 1750#.
D.S.T. # 2- (Hookwall Test) 5904-5957 open approx. 3 hrs, last 2 hrs well prod. gas at the rate of 7,220 MCF and approx. 3 bbls. of condensate. FFP. top chart 1950#. FFP bottom chart 1830#. No other pressures recorded.

Ran collar locator log on well, logging depth 5957. Perf. 31 holes 5930-39. Ran hook wall test 5904-57 open approx. 3 hrs, produced gas at rate of 7,220 MCF last 2 hrs. Rec. approx. 3 bbls. of condensate. FFP top chart 1950#. FFP 1830# bottom chart. No other pressures recorded. Perf. 40 holes 5920-30. Displaced water from well w/gas, blew until fairly dry. Shut well in for 2 hrs. and tested from 8,520 MCF to 8,720 MCF. Shut in pressure after 10 hrs, casing 1570#, tubing 1560#. Well is waiting for pipe line.