3-35-32W KCC

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 175-20,817
WELL COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY	County Seward
DESCRIPTION OF WELL AND LEASE	App. C E/2 Sec 3 Twp 35S Rge 32 K West
Operator: license # 5703  I. M. Huber Corporation  address 7120 I-40 West	2660
City/State/Zip Amarillo, Texas 79106	Lease NameLight "J" 1 Well#
Operator Contact Person William D. Siddens Phone 806/353-9837	Field NameLiberal Light Producing FormationNone
Contractor: license #7860 nameJohnson Drilling Company, Inc.	Elevation: Ground
Wellsite Geologist None	Section Plat
PURCHASER N/A	RELEASED 5280 4950 4620
Designate Type of Completion   X  New Well	Date: MAY 1 1986 4290 3960
	FROM CO
_ Oil	3300 2970
☐ Gas ☐ Inj ☐ Delayed Comp.	2640
∑ Dry	AN 1 4 1985
f WO: old well info as follows:	1650
	1320
Well Name	660
Comp. Date Old Total Depth	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
<b>—</b>	SUPPLIED SUPPLY INFORMATION
WELL HISTORY	CONTRACT WATER SUPPLY INFORMATION
Drilling Method:	Source of Water Specimens Parmit #
12-14-84 12-23-84 12-26-84	Division of Water Resources Permit #
Sp. Date Date Reached TD Completion Date	
6300' 0'	Groundwater Ft North From Southeast Corner and
	(Well)Ft. West From Southeast Corner of Sec Twp Rge [] East [] West
Total Depth PBTD	Two tige Last West
Arr int of Surface Pipe Set and Cemented at	Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
Multiple Stage Cementing Collar Used?	Sec Twp Rge ☐ East ☐ West
If Yes, Show Depth Set feet	(Surface and mineral powner)
If alternate 2 completion, cement circulated	
from feet depth to w/ SX cmt	Disposition of Produced Water: Disposal Repressuring Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

	SIDE TWO	
Operator Name J. M. Huber Corp. Lease Name	Light "J" Well# .1. SEC .3 TWP.35S RGE .32	☐ East
	WELL LOG	
giving interval tested, time tool open and closed, flowing	ee of formations penetrated. Detail all cores. Report all drill ste ing and shut-in pressures, whether shut-in pressure reached f, fluid recovery, and flow rates if gas to surface during test.	d static

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	☐ Yes ※ Yes ☐ Yes	☐ No ☐ No ☐ No	Form	nation Description og	
COIES I ARGII	L 111		Name	Тор Во	ottom
			B/Heebner	44	437 <b>'</b>
			Toronto	4462 <b>'</b>	
			: Douglas	4482 <b>'</b>	~~
			Lansing	4540 <b>¹</b>	
			Pleasanton Shale	5294 <b>¹</b>	
			Marmaton	5304 <b>'</b>	
			: Upper Oswego	5507 <b>'</b>	
			Lower Oswego	5540 <b>¹</b>	_
			: Cherokee	5593 <b>'</b>	$\sim$
			Novi	5708 <b>'</b>	
			Morrow	5900 <b>'</b>	
			Chester	6162'	

	Rep	CASING RI port all strings set - c			used production, etc.		type and
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks u <del>se</del> d	percent additives
Surface	12-1/4"	8-5/8"	24#	1505'	Class "A"	400	2½% Lodense.
					Class "H"	200	3% CaCl <sub>2</sub>
PERFORATION RECORD  shots per foot   Specify footage of each interval perforated				Acid, Fracture, Shot, Cement Squeeze Record  (amount and kind of material used) Depth			