

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH (REV) ACO-1

State Geological Survey

4-35-32W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3232. (Files 82-2-105 & 82-2-125)

OPERATOR KIMBARK OIL & GAS COMPANYAPI NO. 15-175-20,567ADDRESS 1580 Lincoln Street #700COUNTY SewardDenver, Colorado 80203

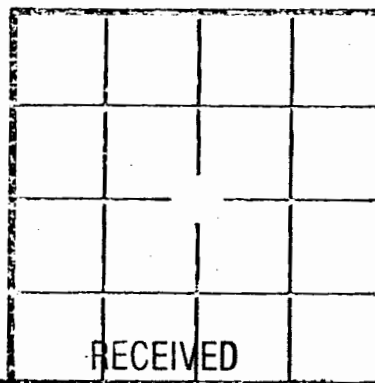
FIELD _____

**CONTACT PERSON C.A. HansenPROD. FORMATION MississippianPHONE 303-839-5504LEASE FraserPURCHASER Panhandle Eastern Pipe Line Co.WELL NO. 1ADDRESS PO Box 1348WELL LOCATION SESEKansas City, Missouri 64141Ft. from _____ Line andDRILLING DaMac Drilling Co.Ft. from _____ Line of

CONTRACTOR _____

ADDRESS PO Box 1164the SESE SEC. 4 TWP. 35S RGE. 32WGreat Bend, Kansas 67530

WELL PLAT



KCC _____
KGS ☒
(Office Use)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6250' PBTD 6220'SPUD DATE 11/12/81 DATE COMPLETED 1/13/82ELEV: GR 2746 DF _____ KB 2755DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 1499 1 JAN 21 1982 Total Used? _____

AFFIDAVIT

CONSERVATION DIVISION
Wichita, KansasSTATE OF Colorado, COUNTY OF Denver SS, I, _____C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Drig & Prod Mgr (FOR)(OF) Kimbark Oil & Gas CompanyOPERATOR OF THE Fraser LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

4-35-32w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|----------|-------|
| DST #1 6069-6110' | | | Heebner | 4394 |
| Open 30 min SI 60 min | | | Toronto | 4427 |
| Open 60 min, SI 120 min | | | Lansing | 4568 |
| IFP 66-49#; ISIP 1637#; | | | Marmaton | 5273 |
| FFP 66-33#; FSIP 1752#. | | | Morrow | 5880 |
| Rec'd GTS 15 minutes | | | Chester | 6082 |
| DST #2 6150-6250' | | | | |
| Open 30 min, SI 60 min | | | | |
| Open 60 min, SI 120 min | | | | |
| IFP 75-68#; ISIP 1410#; | | | | |
| FFP 47-27#; FSIP 1363# | | | | |
| Rec'd 70' GCM | | | | |

RECEIVED
STATE CORPORATION COMMISSION

JAN 21 1982

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------|----------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1499 | 65-35 poz Cl H | 650 sxs 200 | 6% gel; 3% CaCl 3% CaCl |
| Production | 7 7/8" | 4 1/2" | 10.5# | 6242 | 65-35 poz | 50 | 6% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | 2JSPF | 6206-12'; |
| | | | | 2JSPF | 6185-93'; |
| | | | | 2JSPF | 6158-72'; |
| | | | | 4JSPF | 6083-96'; |
| | | | | 4JSPF | 6066-70' |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 7/8" | 6125' | |