

6-35-32W

KANSAS DRILLERS LOG

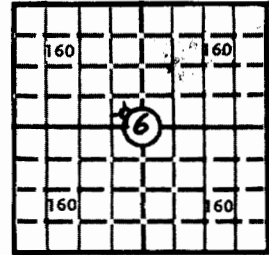
S. 6 T. 35 R. 32 ^N_W

API No. 15 — 175 — 20,221
County Number

Loc. SE SE NW

County Seward

640 Acres
N



Locate well correctly

Elev.: Gr. 2775'

DF 2780' KB 2782'

Operator <u>Clinton Oil Company</u>		
Address <u>P. O. Box 1201</u> <u>Wichita, Kansas 67201</u>		
Well No. <u>#1-V</u>	Lease Name <u>E. Brown</u>	
Footage Location <u>2310</u> feet from (N) \odot line <u>2310</u> feet from \oplus (W) line		
Principal Contractor <u>Rains & Williamson</u>		Geologist <u>Bob Hammond</u>
Spud Date <u>5-8-74</u>	Total Depth <u>6470'</u>	P.B.T.D.
Date Completed <u>5-25-74</u>	Oil Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-144"	8-5/8"		<u>1549'</u>		550 150	3% CC & 1/2 H Flo. Class "H" w/3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Clinton Oil Co.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1-V** Lease Name **A. E. Brown**

S **6** T **35S** R **32** E **W**

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
limestone, inter xln. pro. f. spts. stn.	4404'	4412'	Council Gr.	3005 (-223)
limestone, fair por, no odor	4428'	4432'	Heebner	4364' (-1582)
" " " " "	4467'	4476'	Toronto	4391' (-1609)
" , some por, blo res. stn.	4648'	4657'	Lansing	4540' (-1758)
" , trace of chert, trace of por.	4786'	4907'	Judy	4861' (-2079)
no show			Hodges	5036' (-2254)
same as above, trc. res. stn.	4822'	4831'	Marm	5249 (-2467)
limestone, good sln. por. no show	4862'	4875'	Cherokee	5494' (-2712)
limestone, fossiliferous, fr por, no show	5267'	5283'	Mo Sh	5847' (-3065)
sandstone, sl. por, v. sl. odor	6034'	6040'	Sd Zone	6027' (-3245)
limestone, oolitic, sl. por, no show	6183'	6190'	M/Ch	6063' (-3281)
sandy limestone, sl, por, dark stain	6413'	6423'	St. Gen	6411' (-3629)
limestone, oolitic, sl, por, dk stain	6427'	6434'	TD	6473' (-3691)
" " " " " "	6438'	6446'		

DST #1 - 6021-50' open w/strong blo, decreased to weak. IHP - 2884#; 30" IF - 39#; 60" ISIP - 543#; 60" FF 39#; 130" FSIP - 1882#; FHP - 2857#. Rec. 30' mud. No Gas. No water.

DST #2 - 6412' - 6470'. IHP - 3225#; 30" IFP - 45#; 60" ISIP - 194#; 60" FFP - 60#; 120" FSIP - 194#; FHP 3225#; Rec. 20' mud.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Donald D. Vaughan
 Signature **Donald D. Vaughan**
 District Geologist
 Title
 June 18, 1974
 Date