

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCH

8-35-32W

S. 8 T. 35S R. 32 E
Loc. 1320' FNL & 1320' FWLAPI No. 15 — Seward — 15-175-20,524
County Number

County Seward

Operator
Phoenix Resources CompanyAddress
Box 1869, Liberal, Kansas 67901

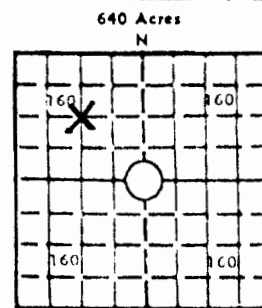
Well No. #2-8 Lease Name Light Unit

Footage Location
1320 feet from (N) (S) line 1320' feet from (E) (W) line

Principal Contractor Weber Drilling Geologist N/A

Spud Date 8-11-81 Date Completed 8-28-81 Total Depth 6151' P.B.T.D. 6101'

Directional Deviation 1° @ 6053' Oil and/or Gas Purchaser Panhandle Eastern Pipeline



Elev.: Gr. 2747'

DF 2753' KB 2755'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	24#	1454'	65/35 pozmix	650 200	6% gel, 1/4# flocele, 2% cc, 3%cc
production		4 1/2"	11.6#	6155'	50/50 pozmix	400	18% salt, 5# gel, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.38 DP	6058-70'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6022'	6025'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal, 15% HCS, 3000 scf CO ₂ /bbl	6058-70'
18,000 gal Thix LF40 Cross link gel, 1500 scf CO ₂ /bbl with 34,500# 20/40 mesh sand	6058-70'

RECEIVED
STATE CORPORATION COMMISSION

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
shut-in WOPLC	flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water		
	trace	1500 bbls.	22 MCF		
Disposition of gas (vented, used on lease or sold)	Producing interval(s)				
to be sold	6058-70'	Morrow			

OCT 19 1981
CONSERVATION DIVISION
Wichita, Kansas
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CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Phoenix Resources		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 2-8	Lease Name Light Unit #2-8	gas	
S 8 T 35 R 32 E 4			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
HEEBNER	4350		
LANSING	4535		
MARMATON	5230		
CHEROKEE	5447		
MORROW SH	5864		
MORROW SD	6058		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Cathy Messbarger, Agent Signature Cathy Messbarger, Agent Title October 15, 1981 Date		