

CONFIDENTIAL

State Geological Survey
12-35-32W
pl

TYPE

AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5703 EXPIRATION DATE 6-30-83

OPERATOR J. M. Huber Corporation API NO. 15-175-20,658

ADDRESS 7120 I-40 West COUNTY Seward

Amarillo, TX FIELD Wildcat

** CONTACT PERSON Jerry Trout PROD. FORMATION Dry Hole

PHONE 806/659-2026

PURCHASER N/A LEASE Wallace "E"

ADDRESS WELL NO. 1

DRILLING Sage Drilling 660 Ft. from South Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 202 South St. Francis the SE (Qtr.) SEC12 TWP35S RGE 32W.
Wichita, KS 67202

PLUGGING Sage Drilling

CONTRACTOR

ADDRESS 202 South St. Francis

Wichita, KS 67202

TOTAL DEPTH 7600' PBTD N/A

SPUD DATE 10-12-82 DATE COMPLETED 11-9-82

ELEV: GR 2746.5' DF 2745.5' KB 2734'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1596' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. R. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. R. Griffin
M. R. Griffin

WELL PLAT

(Office Use Only)

KCC 1

KGS

SWD/REP

PLG.

RELEASED

Date: JAN 1 1984

FROM CONFIDENTIAL

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SIDE TWO

ACO-1 WEL. HISTORY

OPERATOR J. M. Huber Corporation LEASE Wallace "E" SEC. 12 TWP. 35SRGE. 32W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
B. Stone Corral	1673'		DIL/SFL	1596-7600'
Wolfcamp	2626'			
Krider	2690'		CNL/LDT	2500-7600'
Wabaunsee	3653'			
Hoover	4107'			
B/Heebner	4442'			
Toronto	4460'			
Lansing	4550'			
Marmaton	5310'			
U. Oswego	5553'			
L. Oswego	5572'			
Cherokee	5621'			
Morrow	5950'			
Chester	6210'			
St. Genevieve	6554'			
St. Louis	6728'			
Spergen	6940'			
Warsaw	7168'			
Osage	7344'			
DST#1 4605-4665'				
IHP 2201#				
10 Min IFP 112-160 psi w/weak blow				
30 Min ISIP 1374#				
60 Min FFP 256-368 psi w/weak to good blow				
FSIP 1438#				
FHP 2185#				
Rec. 150' Drilling Mud				
570' Muddy SW				
DST #2 5290-5329'				
IHP 2458#				
10 Min IFP 160-176# w/weak to fair blow				
30 Min ISIP 177#				
60 Min FFP 256-400# w/weak to good blow				
Rec. 820' Muddy SW				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4"	40.5	1596'	35/65 Poz/H Class H	1000 200	6% gel, 2% CaCl ₂ 1/4# cel- 2% CaCl ₂ 10 flakes

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
TUBING RECORD					
Size	Setting depth	Packer set at			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. M. Huber Corporation LEASE Wallace "E" SEC. 12 TWP. 35S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Core 5565-5604'</p> <p>DST #3 7330-7500'</p> <p>IHP 3501#</p> <p>10 Min IFP 400-368# w/fair to strong blow</p> <p>30 Min ISIP 1946#</p> <p>60 Min FFP 352-512# gas to surface 35 Min</p> <p>35 Min 47 MCF</p> <p>60 Min 34 MCF</p> <p>FSIP 1342#</p> <p>FHP 3437#</p> <p>Rec. 660' oil and gas cut mud</p> <p>DST #4 Misrun</p> <p>DST #5 Misrun</p> <p>DST #6 Misrun</p> <p>DST #7 4110-4200'</p> <p>IHP 1961#</p> <p>10 Min IFP 80-32# very weak blow</p> <p>30 Min ISIP 80#</p> <p>60 Min FFP 32-32 psi no blow</p> <p>FSIP 144#</p> <p>FHP 1914#</p> <p>Rec. 15' DM</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			