

IMPORTANT
Kans. Geo. Survey request
samples on this well.

10-110-2
15-35-32 W

API No. 15 — 175 — 20,321
County Number

S. 15 T. 35 R. 32 W
Loc. C N2 NW
County Seward

Operator **FUNK**
~~Post~~ Petroleum Corporation

Address Box 1578 Liberal, Kansas 67901

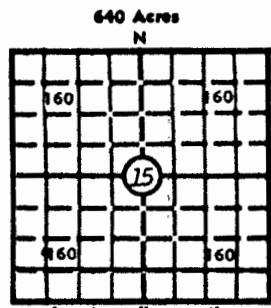
Well No. # 1 Lease Name Light

Footage Location
660 feet from (N) line 1320 feet from (W) line

Principal Contractor Service Drilling Company Geologist

Spud Date 8-20-77 Total Depth 6320' P.S.T.D. 6236'

Date Completed 9-28-77 Oil Purchaser



Locate well correctly
Elev.: Gr. 2749'
DP 2752' KB 2754'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1465'	Howco lite Common	600 200	1/2# flocele & 2% cc 1/2# flocele & 3% cc
Production	7 7/8	4 1/2	10.5	6292'	Class H Pozmix 50/50	50 450	10% gel-12 1/2# Kolite 2% gel-12 1/2# Kolite 18% salt & .75% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 & DP	6177-86'

Size	Setting depth	Packer set at
2 3/8	6149'	6149'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. 15% MCA acid & 30 ball sealers	6177-86'
10,000 gals. mod 202 acid	6177-86'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1/2</u> BPD	Gas <u>416</u> bbls.	Water <u>-</u> MCF	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) <u>sell</u>			Producing interval(s) <u>6166-86 Chester</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
POST PETROLEUM

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.
Gas

Well No. # 1	Lease Name Light
S 15 T 35S R 32 W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Red Bed	0	707		
Red Bed & Sand	707	1209		
Red Bed	1209	1466		
Sand	1466	1625		
Shale	1625	1747		
Anhydrite & Shale	1747	2310		
Shale	2310	2445		
Lime & Shale	2445	3695		
Lime	3695	3990		
Lime & Shale	3990	5104		
Lime & Shale	5104	5165		
Lime	5165	5175		
Lime & Shale	5175	5310		
Lime	5310	5900		
Lime & Shale	5900	6030		
Lime	6030	6320		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Ned E. Lowry</i>
	Signature
	Ned E. Lowry, Agent
	Title
	10-28-77
	Date

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

15-175-20321
15-35-32W

API No. 15 — 175 — 20,321
County Number

S. 15 T. 35S R. 32 E
W
Loc. C N/2 NW
County Seward

Operator
Post Petroleum Corporation

Address
Box 1578, Liberal, Kansas 67901

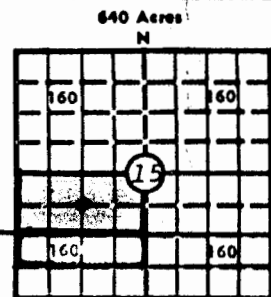
Well No. 1 Lease Name Light

Footage Location
660 feet from (M) (S) line 1320 feet from (M) (W) line

Principal Contractor Service Drilling Company Geologist

Spud Date 8-20-77 Total Depth 6320' P.B.T.D. 6236'

Date Completed 12-5-77 Oil Purchaser



Locate well correctly
Elev.: Gr. 2749
DF 2752 KB 2754

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24	1465	Howco lite Common	600 200	1/2# flocele & 2% cc 1/2# flocele & 3% cc
production	7 7/8	4 1/2	10.5	6292	Class H Pozmix 50/50	50 450	10% gel, 12 1/2# Kolite 2% gel, 12 1/2# Kolite 18% salt & .75% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.38 & DP	6177-86'
TUBING RECORD			2	.38 & DP	5546-55'
Size	Setting depth	Packers set at			
2 3/8	5572	6149' w/ plug in place			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% MCA acid & 30 ball sealers	6177-86'
10,000 gals mod 202 acid	6177-86'
200 gals 15% BDA	5546-55'
1500 gals Non-E & 25 ball sealers	5546-55'

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF	Water -	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) sell			Producing interval(s) 5546-55' Oswego		

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Operator
Post Petroleum

DESIGNATE TYPE OF COMP. OIL, GAS,
DRY HOLE, SWDW, ETC.
oil

Well No.

1

Lease Name

Light

S 15 T 35S R 32 ^K
W

WELL LOG

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Lime	3695	3990		
Lime & Shale	3990	5165		
Lime	5165	5175		
Lime & Shale	5175	5310		
Lime	5310	5900		
Lime & Shale	5900	6030		
Lime	6030	6320		

This was previously sent in as a gas well, however, it was worked over and is now an oil well.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ned E. Lowry
Signature

Ned E. Lowry, Agent

Title

12-19-77

Date