Field Liberal Light

State Kansas County Seward

Company Huber Oil

Farm Neff Well No. 2

Sec. 2 Twp Blk 35S Range Survey 32W

fr N fr E fr S fr W

of C NW NE

Contractor.

Remarks

Comm. 1-1-55 Comp. 3-9-55

Elev. 2738 T. D. 6150 P. B.

Pay 5977-6076

3.966 bbl. of dist. w/ million

T. R. 5,215 mcf SIP 833.3

Casing Record: 13⅜ 400/450 7 6145/200

20 10¾ 5½

16 8⅝ 2400/650

Loc Tops

∅ 1910

13⅜ 400/450

12 Jan 9⅝" 2400/650

TTD 7885

∅ 3729

∅ 5356

DST 5315-78 op. 1hr.
mud blk 240' 5/8, gcs in 150' 5/8, 1
gcs SWCM FP 90-135 BH 1530/15

∅ 5935-5984½ - rec 49'
22' - cs gsy ss, gd por fair odor & stn
13' - tite sl lts stn & sh
10' - interbedded blk rotten sh

4' fn + crs grain calc'd with

Schl.
Ton 4440
Lans 4576
Marm 5280 2542
Morr 5882 31 HK
Mrsd 5931 3103 3344
2nd " 5982 3244
3 " " 6045 3307
Ches 6082 3344

slight odor & stn in top 1', fair por

DST 5936-82 failed

DST 5939-85 Op 40 min. gts in 1 min
gauged 6,800 mcf in 6 min.
7,870 mcf in 9 min
8,940 " " 15 "
10,400 " " 23 "
10,800 " " 30 " thru 15" dist/Hafte
FP 1875 ~~BH 1815/15~~ - 15 SIP 1875
TTD 6035 rec Schl to 6029
~~RTD 6150 Schl 6147~~

DST 5966-6029 op 40 min gts thru
2 min gauged 3,250 mcf in 11 min.
" 4,030 " " 20 "
" 4,006 " " 25 "
" 5,200 " " 40 "
Rec 45' gcm
FP 908-1150 BH 1850/15 TTD 6150
rec Schl to 5147
~~rep TD~~ RTD 6150 Schl 5147

2 Feb.
DST 6048-6147 op 1 hr gd blo to
rec 91' sli o&g cm FP-0-0 BH 300/15

7" @ 6145/200
co to 6108 Wkly Log
P 4/5967-68
Retainer @ 5945 & sq perf 5967-68 w/150 sxs
CO to 6108
P 120/6046-76
rec thg to 6020
gd blo after breaking disc in thg
A/500 mud
g. 300-400 mcf
9 Feb. Intr & 80 mcf & gas wph
from 6000 to 5300 A/2000 gal MAX Press 3850
WOT

Field

State County

Company

Farm Well No.

Sec. 2 Twp Blk 75 Range Survey 3V

fr N fr E fr S fr W

of NW NE

Contractor

Remarks

Comm. Comp.

Elev. T. D. P. B.

Pay

T. R. R. P.

Casing Record:	13⅜	7
20	10¾	5½
16	8⅝	

Tops

Pulled tbg & pkr.
Reran with Hookwall
pkr @ 5920
Swbd 2 to 3 Bawph & 70-80 mcf
" 24 hrs bawi 608 mcf n/day
P 72/5927-95
20/64 BD @ 5,100 mcf day
WOT

FEB 2 3 1955 BD 5 hr. 4,310 mcf (wet)

2 Mar WOT

MAR 9 1955 & Absolute open flow
1 point back pres. 5,215 mcf
24 hr BD thru RP 738
tbg 1,429 mcf @ 5.85 lb. dist'm
24 hrs. TP 638 Stabilized

Calc open flow 5,215 mcf BHSIP 883.3

HOPPIN PTG CO. AMARILLO

